



NATURAL GAS EXPORTS & IMPORTS EXPORTATIONS ET IMPORTATIONS DE GAZ NATUREL

JANUARY/JANVIER 2009

Total Exports/Exportations totales:
 $8661.6 \times 10^6 \text{ m}^3$
(305.8 Bcf)

Total Imports/Importations totales:
 $2287.6 \times 10^6 \text{ m}^3$
(80.8 Bcf)

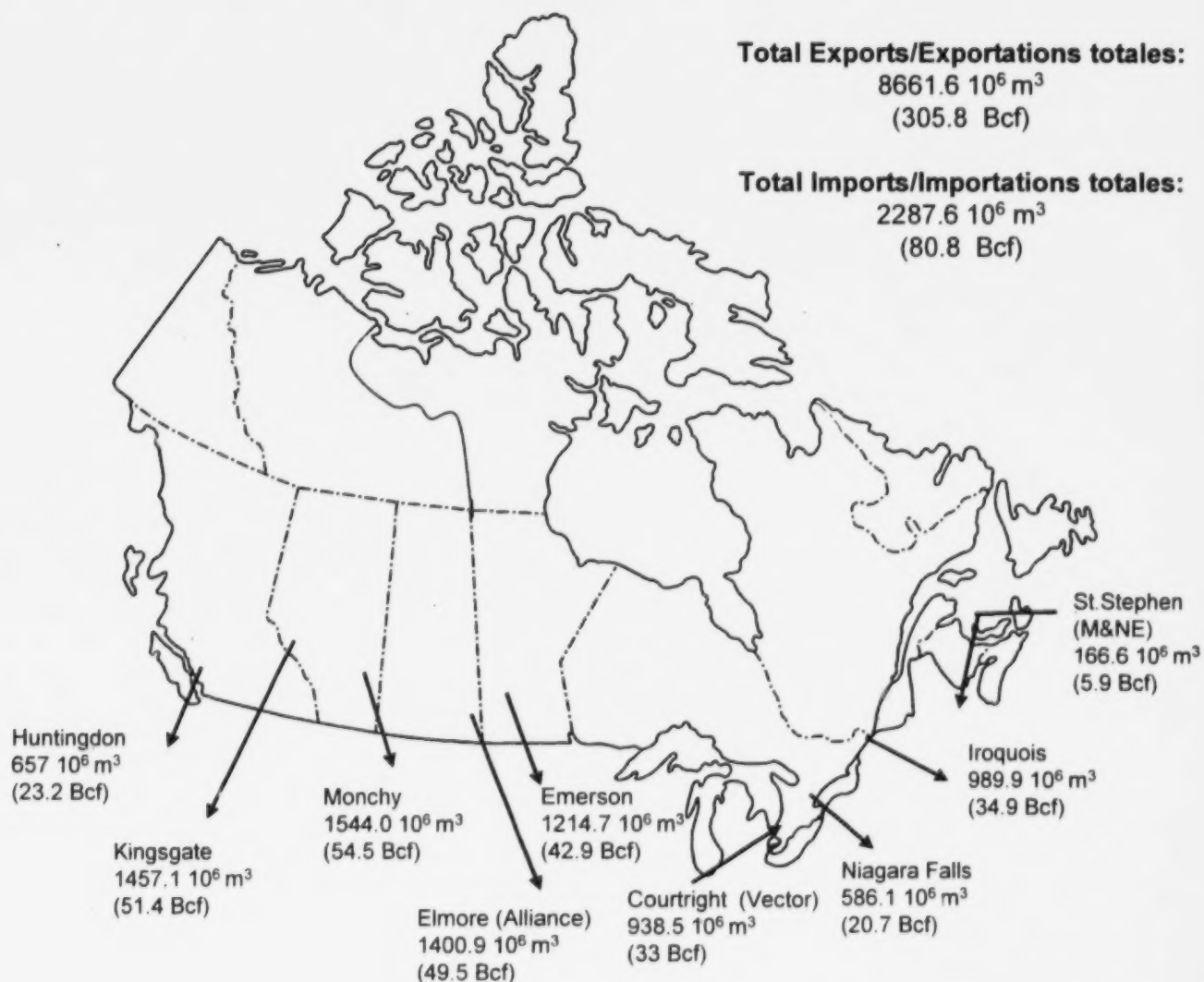


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The statistics contained in this report reflect information provided to the National Energy Board as of the date of publication. Updates to previously published data are available on the NEB's website www.neb-one.gc.ca.

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Conversion Factors / Facteurs de conversion
 1 cubic metre (m³) of natural gas = 35.301 01 cubic feet (cf)
 (101.325 kilopascals and 15°C) (14.73 psia and 60°F)

1 gigajoule (GJ) = approximately 0.95 million Btu, or 0.95
 thousand cubic feet of natural gas at 1000 Btu/cf

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Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

January 2009/Janvier 2009
SI Units & \$Cdn./Unité SI \$Cdn.

Figure 1

Cumulative Exports/Exportations cumulatives
(billions m3/milliards de m3)
January

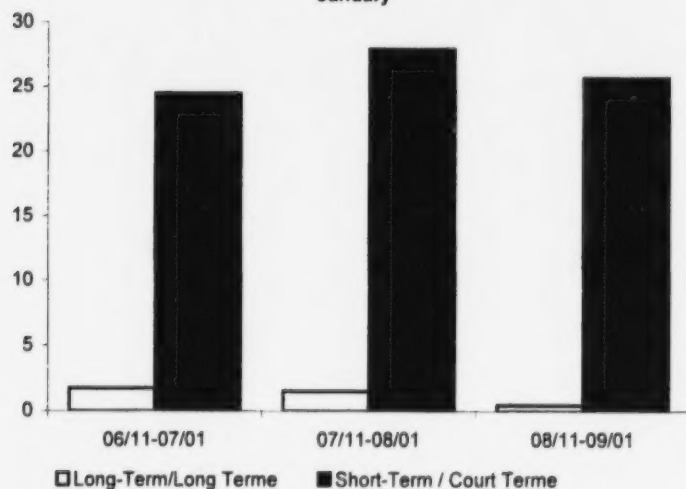


Figure 2

Monthly Exports/Exportations par mois
(millions m3)

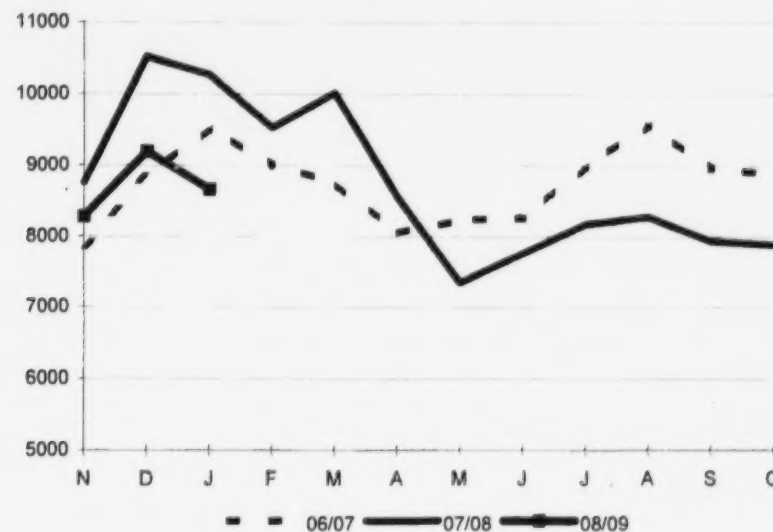


Figure 3

Monthly Revenue/Recettes par mois
(millions \$Cdn/millions de \$Cdn)

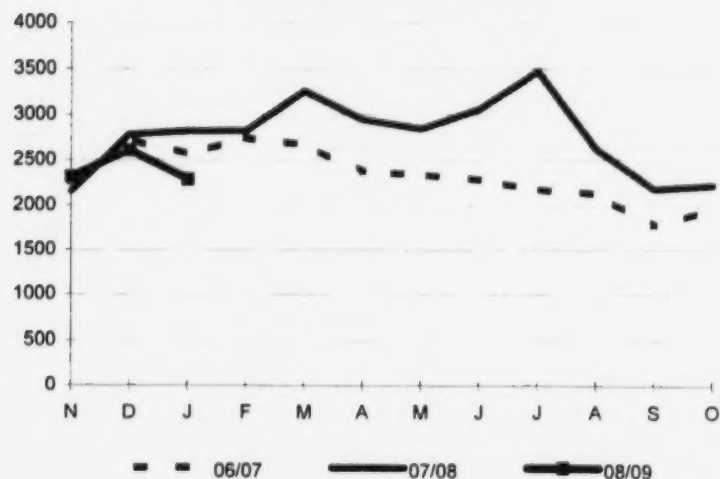
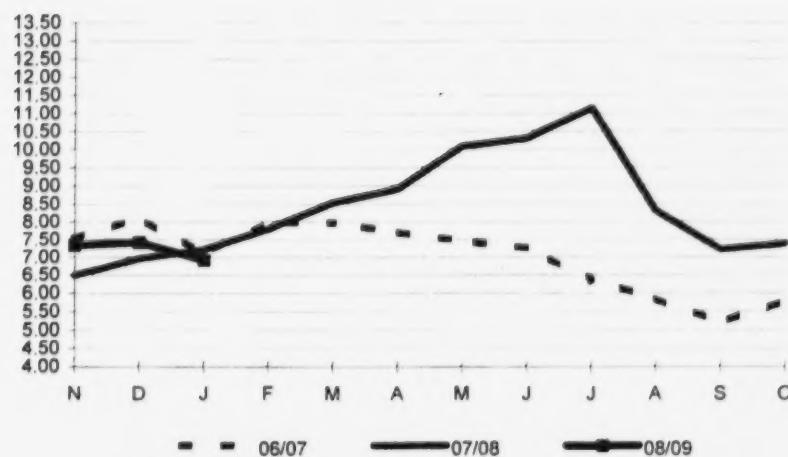


Figure 4

Monthly Export Price/Prix moyen par mois
(\$Cdn./GJ)



Natural Gas Exports Summary/Sommaire des exportations de gaz naturel **January 2009/Janvier 2009** **Imperial Units & \$US /Unités impériales \$US**

Figure 5

Cumulative Exports/Exportations cumulatives
(Bcf/milliards de p.c.)
January

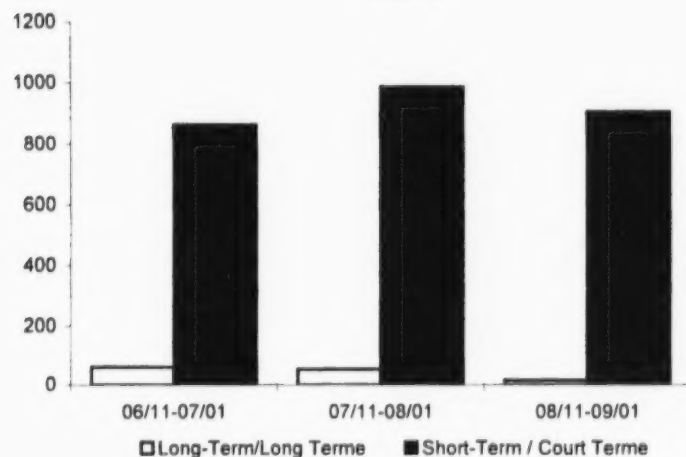


Figure 6

Monthly Exports/Exportations par mois
(Bcf/milliards p.c.)

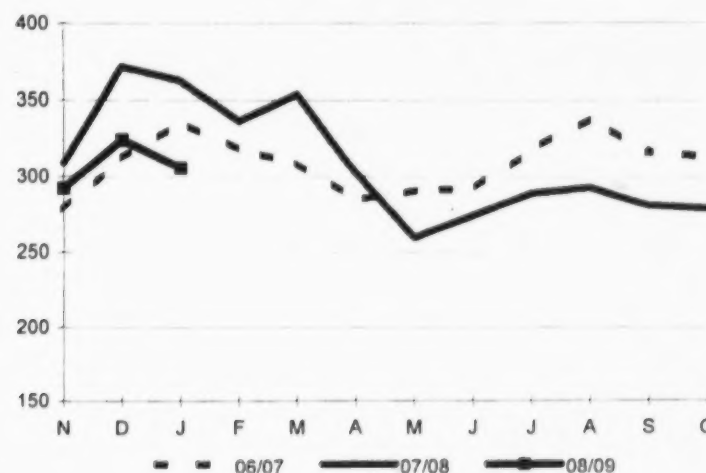


Figure 7

Monthly Revenue/Recettes par mois
(millions \$US/millions de \$US)

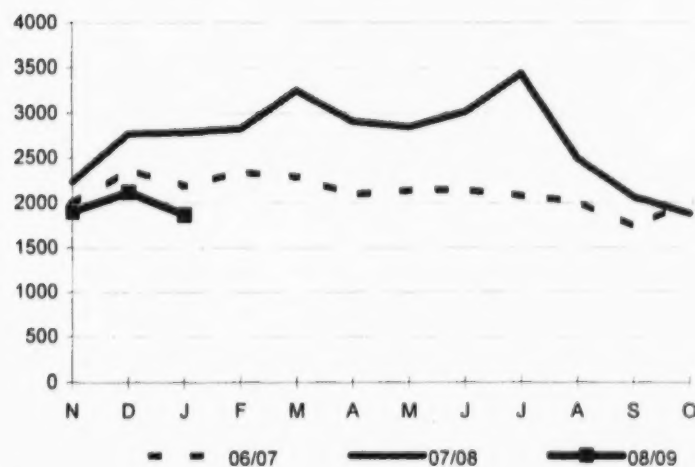
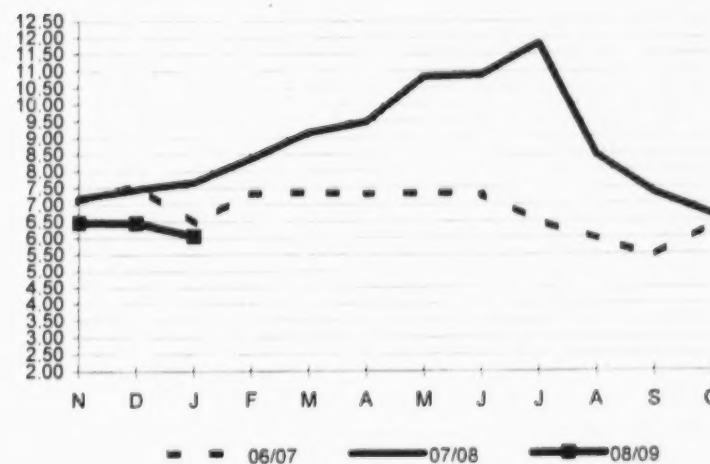


Figure 8

Monthly Export Price/Prix moyen par mois
(\$US/MMBtu/\$US/millions de BTU)



NATURAL GAS EXPORTS - SUMMARY
EXPORTATION DE GAZ NATUREL - SOMMAIRE

TABLE 1

		-----Month/Mois-----		Variation	-----Cumulative to date-----		Variation
		2008/01	2009/01	% Change	2007/11-2008/01	2008/11-2009/01	% Change
Volume (Millions M3)	Long-term / Long terme	521.4	135.5	-74.0%	1508.9	424.5	-71.9%
	Short-term / Court terme	9739.1	8526.1	-12.5%	28022.2	25702.8	-8.3%
	Total	10260.5	8661.6	-15.6%	29531.1	26127.3	-11.5%
Revenue/Recettes (Millions \$CDN)	Long-term / Long terme	130.6	29.6	-77.4%	363.9	96.9	-73.4%
	Short-term / Court terme	2,677.8	2251.9	-15.9%	7371.7	7104.2	-3.6%
	Total	2808.5	2281.4	-18.8%	7735.6	7201.1	-6.9%
Avg. price/Prix moyen (\$CDN/GJ)	Long-term / Long terme	6.59	5.79	-12.1%	6.38	6.05	-5.2%
	Short-term / Court terme	7.23	6.92	-4.4%	6.92	7.24	4.6%
	Total	7.20	6.90	-4.2%	6.89	7.22	4.8%
Volume (BCF)	Long-term / Long terme	18.4	4.8	-74.0%	53.3	15.0	-71.9%
	Short-term / Court terme	343.8	301.0	-12.5%	989.2	907.3	-8.3%
	Total	362.2	305.8	-15.6%	1042.5	922.3	-11.5%
Revenue/Recettes (Millions \$US)	Long-term / Long terme	129.2	24.1	-81.3%	365.7	79.0	-78.4%
	Short-term / Court terme	2648.4	1836.3	-30.7%	7403.5	5791.6	-21.8%
	Total	2777.6	1860.4	-33.0%	7769.1	5870.7	-24.4%
Avg. price/Prix moyen (\$US/MMBTU)	Long-term / Long terme	6.99	5.06	-27.6%	6.88	5.29	-23.0%
	Short-term / Court terme	7.68	6.05	-21.1%	7.46	6.33	-15.1%
	Total	7.64	6.04	-21.0%	7.43	6.31	-15.0%

**NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT**

TABLE 2

	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		
	2008/01	2009/01	% CHANGE VARIATION EN %	2008/01	2009/01	% CHANGE VARIATION EN %	2007/11 2008/01	2008/11 2009/01	% CHANGE VARIATION EN %	2007/11 2008/01	2008/11 2009/01	% CHANGE VARIATION EN %
<u>TERM/TERME</u>												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	521.4	135.5	-74.0	6.59	5.79	-12.1	1508.9	424.5	-71.9	6.38	6.05	-5.2
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	6022.6	6126.5	1.7	7.29	6.97	-4.4	17393.1	17803.5	2.4	6.96	7.27	4.5
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	3716.5	2399.6	-35.4	7.16	6.79	-5.2	10629.1	7899.3	-25.7	6.86	7.15	4.3
TOTAL - TERM/TERME	10260.5	8661.6	-15.6	7.21	6.90	-4.3	29531.1	26127.3	-11.5	6.89	7.22	4.7
<u>REGION/RÉGION</u>												
CALIFORNIA/CALIFORNIE	1304.0	1150.5	-11.8	6.65	6.55	-1.4	3826.4	3446.2	-9.9	6.43	6.75	5.0
MIDWEST/MIDWEST	4481.4	3709.5	-17.2	7.13	6.65	-6.8	12938.6	11188.4	-13.5	6.75	7.00	3.8
MOUNTAIN/ROCHEUSES	6.3	3.0	-52.3	7.01	6.75	-3.7	34.6	25.3	-26.9	6.20	6.74	8.6
NORTHEAST/NORD-EST	3222.8	2583.3	-19.8	7.61	7.43	-2.3	9015.6	7676.2	-14.9	7.30	7.82	7.1
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	1246.0	1215.4	-2.5	7.03	6.87	-2.2	3715.8	3791.2	2.0	6.89	7.08	2.8
TOTAL - REGION/RÉGION	10260.5	8661.6	-15.6	7.21	6.90	-4.3	29531.1	26127.3	-11.5	6.89	7.22	4.7
<u>CUSTOMER TYPE/CLIENT</u>												
END-USER/UTILISATEURS ULTIMES	1696.1	1295.5	-23.6	7.10	6.78	-4.5	4891.8	3878.7	-20.7	6.82	7.14	4.7
LDC/SDL	1554.4	1479.7	-4.8	6.97	6.66	-4.6	4541.0	4172.6	-8.1	6.77	6.98	3.0
MARKETING CO./COMMERCIALISATEURS	6985.7	5813.9	-16.8	7.29	6.99	-4.1	20004.7	17823.1	-10.9	6.94	7.29	5.1
PIPELINE/PIPELINES	24.3	72.6	198.4	6.77	6.89	1.8	93.5	252.8	170.4	6.42	7.24	12.8
TOTAL - CUSTOMER TYPE/CLIENT	10260.5	8661.6	-15.6	7.21	6.90	-4.27	29531.1	26127.3	-11.5	6.89	7.22	4.7

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE
PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ
À LA FRONTIÈRE INTERNATIONALE

**NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT**

TABLE 2

	VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)		
	2008/01	2009/01	% CHANGE VARIATION EN %	2008/01	2009/01	% CHANGE VARIATION EN %	2007/11 2008/01	2008/11 2009/01	% CHANGE VARIATION EN %	2007/11 2008/01	2008/11 2009/01	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	18.4	4.8	-74.0	6.99	5.06	-27.6	53.3	15.0	-71.9	6.88	5.29	-23.1
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	212.6	216.3	1.7	7.73	6.10	-21.2	614.0	628.5	2.4	7.50	6.36	-15.1
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	131.2	84.7	-35.4	7.60	5.94	-21.9	375.2	278.9	-25.7	7.39	6.26	-15.3
TOTAL - TERM/TERME	362.2	305.8	-15.6	7.65	6.04	-21.1	1042.5	922.3	-11.5	7.43	6.31	-15.0
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	46.0	40.6	-11.8	7.05	5.73	-18.7	135.1	121.7	-9.9	6.93	5.90	-14.9
MIDWEST/MIDWEST	158.2	130.9	-17.2	7.57	5.82	-23.2	456.7	395.0	-13.5	7.27	6.13	-15.8
MOUNTAIN/ROCHEUSES	0.2	0.1	-52.3	7.44	5.91	-20.6	1.2	0.9	-26.9	6.77	5.89	-13.1
NORTHEAST/NORD-EST	113.8	91.2	-19.8	8.07	6.50	-19.4	318.3	271.0	-14.9	7.86	6.84	-13.0
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	44.0	42.9	-2.5	7.46	6.01	-19.4	131.2	133.8	2.0	7.43	6.19	-16.7
TOTAL - REGION/RÉGION	362.2	305.8	-15.6	7.65	6.04	-21.1	1042.5	922.3	-11.5	7.43	6.31	-15.0
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	59.9	45.7	-23.6	7.53	5.93	-21.26	172.7	136.9	-20.7	7.36	6.24	-15.1
LDC/SDL	54.9	52.2	-4.8	7.40	5.82	-21.33	160.3	147.3	-8.1	7.30	6.10	-16.3
MARKETING CO./COMMERCIALISATEURS	246.6	205.2	-16.8	7.73	6.11	-20.92	706.2	629.2	-10.9	7.48	6.38	-14.7
PIPELINE/PIPELINES	0.9	2.6	198.4	7.18	6.03	-16.05	3.3	8.9	170.4	6.96	6.33	-9.1
TOTAL - CUSTOMER TYPE/CLIENT	362.2	305.8	-15.6	7.65	6.04	-21.1	1042.5	922.3	-11.5	7.43	6.31	-15.0

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE
PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ
A LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION		VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		
		2008/01	2009/01	%CHANGE VARIATION EN %	2008/01	2009/01	%CHANGE VARIATION EN %	2007/11- 2008/01	2008/11- 2009/01	%CHANGE VARIATION EN %	2007/11- 2008/01	2008/11- 2009/01	%CHANGE VARIATION EN %
ADEN	SHORT-TERM/COURT TERME	6.3	24.8	294.5				54.4	76.1	39.8			
TOTAL	ADEN	6.3	24.8	294.5				54.4	76.1	39.8			
CARDSTON	SHORT-TERM/COURT TERME	1.3	0.6	-55.9				18.8	16.4	-12.5			
TOTAL	CARDSTON	1.3	0.6	-55.9				18.8	16.4	-12.5			
CHIPPAWA	SHORT-TERM/COURT TERME	218.5	364.1	66.7	7.77	7.01	-9.7	627.3	763.3	21.7	7.43	7.64	2.8
TOTAL	CHIPPAWA	218.5	364.1	66.7	7.77	7.01	-9.7	627.3	763.3	21.7	7.43	7.64	2.8
CORNWALL	SHORT-TERM/COURT TERME	27.5	20.4	-25.8	9.18	10.01	9.0	68.0	54.8	-19.3	9.00	10.15	12.8
TOTAL	CORNWALL	27.5	20.4	-25.8	9.18	10.01	9.0	68.0	54.8	-19.3	9.00	10.15	12.8
EAST HEREFORD	LONG-TERM/LONG TERME	61.2	13.9	-77.3	7.29	5.05	-30.7	187.2	39.0	-79.1	7.26	5.27	-27.4
	SHORT-TERM/COURT TERME	91.5	113.2	23.7				213.3	256.2	20.1			
TOTAL	EAST HEREFORD	152.7	127.1	-16.8				400.5	295.3	-26.3			
ELMORE	SHORT-TERM/COURT TERME	1332.6	1400.9	5.1	7.16	6.70	-6.5	3937.4	4030.6	2.4	6.79	7.03	3.5
TOTAL	ELMORE	1332.6	1400.9	5.1	7.16	6.70	-6.5	3937.4	4030.6	2.4	6.79	7.03	3.5
EMERSON	LONG-TERM/LONG TERME	18.2	0.0	-100.0	7.22	0.00	-100.0	52.3	0.0	-100.0	7.04	0.00	-100.0
	SHORT-TERM/COURT TERME	1528.4	1214.7	-20.5	7.07	6.75	-4.5	4547.6	3686.8	-18.9	6.72	7.17	6.7
TOTAL	EMERSON	1546.7	1214.7	-21.5	7.07	6.75	-4.6	4599.9	3686.8	-19.8	6.72	7.17	6.6
HUNTINGDON	LONG-TERM/LONG TERME	4.5	4.5	0.1	3.98	4.69	17.8	13.6	13.4	-1.0	3.80	4.55	19.8
	SHORT-TERM/COURT TERME	733.4	652.4	-11.0	7.24	6.99	-3.3	2128.8	2029.2	-4.7	7.11	7.20	1.2
TOTAL	HUNTINGDON	738.0	657.0	-11.0	7.22	6.98	-3.3	2142.4	2042.6	-4.7	7.09	7.18	1.3
IROQUOIS	LONG-TERM/LONG TERME	59.4	63.3	6.6	7.06	7.04	-0.2	166.6	200.2	20.2	6.99	7.45	6.5
	SHORT-TERM/COURT TERME	1034.8	926.6	-10.5	7.72	7.21	-6.6	2822.1	2805.0	-0.6	7.49	7.72	3.0
TOTAL	IROQUOIS	1094.2	989.9	-9.5	7.68	7.20	-6.3	2988.7	3005.3	0.6	7.47	7.70	3.2
KINGSGATE	LONG-TERM/LONG TERME	90.4	53.8	-40.5	4.87	4.61	-5.3	264.6	162.9	-38.4	4.66	4.54	-2.5
	SHORT-TERM/COURT TERME	1701.0	1403.4	-17.5	6.51	6.58	1.0	5048.9	4361.3	-13.6	6.34	6.80	7.2
TOTAL	KINGSGATE	1791.4	1457.1	-18.7	6.43	6.50	1.2	5313.5	4524.3	-14.9	6.26	6.72	7.4

NATURAL GAS EXPORTS BY EXPORT POINT
EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

TABLE 3

EXPORT POINT/ POINT D'EXPORTATION		VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN (\$CDN/G)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN (\$CDN/G)		
		2008/01	2009/01	%CHANGE VARIATION EN %	2008/01	2009/01	%CHANGE VARIATION EN %	2007/11- 2008/01	2008/11- 2009/01	%CHANGE VARIATION EN %	2007/11- 2008/01	2008/11- 2009/01	%CHANGE VARIATION EN %
MONCHY	LONG-TERM/LONG TERME	132.6	0.0	-100.0	6.52	5.76	-11.7	393.6	0.0	-100.0	6.37	6.52	2.4
	SHORT-TERM/COURT TERME	2043.4	1544.0	-24.4	6.99	6.61	-5.5	5575.2	4760.8	-14.6	6.71	6.90	2.9
	TOTAL MONCHY	2176.0	1544.0	-29.0	6.96	6.61	-5.1	5968.8	4760.8	-20.2	6.68	6.90	3.2
NAPIERVILLE	LONG-TERM/LONG TERME	43.1	0.0	-100.0	5.34	0.00	-100.0	126.5	0.0	-100.0	5.44	0.00	-100.0
	SHORT-TERM/COURT TERME	1.5	45.1	2870.7				2.3	57.5	2403.2			
	TOTAL NAPIERVILLE	44.7	45.1	1.0				128.8	57.5	-55.3			
NIAGARA FALLS	LONG-TERM/LONG TERME	103.0	0.0	-100.0	7.93	0.00	-100.0	278.1	8.8	-96.8	7.39	8.24	11.5
	SHORT-TERM/COURT TERME	672.9	586.1	-12.9	7.80	7.49	-3.9	1980.0	1917.0	-3.2	7.46	7.92	6.1
	TOTAL NIAGARA FALLS	776.0	586.1	-24.5	7.82	7.49	-4.1	2258.1	1925.9	-14.7	7.45	7.92	6.2
OJIBWAY (WINDSOR)	SHORT-TERM/COURT TERME	3.0	0.2	-94.1				3.0	0.5	-84.9			
	TOTAL OJIBWAY (WINDSOR)	3.0	0.2	-94.1				3.0	0.5	-84.9			
PHILIPSBURG	LONG-TERM/LONG TERME	8.9	0.0	-100.0	7.79	0.00	-100.0	26.6	0.0	-100.0	7.58	0.00	-100.0
	SHORT-TERM/COURT TERME	16.0	44.1	175.2				59.7	123.7	107.1			
	TOTAL PHILIPSBURG	24.9	44.1	77.1				86.3	123.7	43.3			
REAGAN FIELD	SHORT-TERM/COURT TERME	0.8	0.5	-37.9				2.7	2.3	-14.1			
	TOTAL REAGAN FIELD	0.8	0.5	-37.9				2.7	2.3	-14.1			
SIERRA	SHORT-TERM/COURT TERME	3.5	0.3	-92.3				10.2	5.9	-42.4			
	TOTAL SIERRA	3.5	0.3	-92.3				10.2	5.9	-42.4			
SPRAGUE	SHORT-TERM/COURT TERME	15.5	12.9	-16.8				42.5	37.2	-12.6			
	TOTAL SPRAGUE	15.5	12.9	-16.8				42.5	37.2	-12.6			
ST CLAIR	SHORT-TERM/COURT TERME	20.3	5.3	-74.1				34.3	14.6	-57.5			
	TOTAL ST CLAIR	20.3	5.3	-74.1				34.3	14.6	-57.5			
ST STEPHEN	SHORT-TERM/COURT TERME	286.7	166.6	-41.9	10.21	10.25	0.4	845.5	703.5	-16.8	8.88	9.03	1.7
	TOTAL ST STEPHEN	286.7	166.6	-41.9	10.21	10.25	0.4	845.5	703.5	-16.8	8.88	9.03	1.7
TOTAL		10260.5	8661.6	-15.6	7.20	6.90	-4.2	29531.1	26127.3	-11.5	6.89	7.22	4.8

NATURAL GAS EXPORTS BY EXPORT POINT **EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION**

TABLE 3A

1000 M3

<u>EXPORT POINT/ POINT D'EXPORTATION</u>	<u>2008/11</u>	<u>2008/12</u>	<u>2009/01</u>	<u>2009/02</u>	<u>2009/03</u>	<u>2009/04</u>	<u>2009/05</u>	<u>2009/06</u>	<u>2009/07</u>	<u>2009/08</u>	<u>2009/09</u>	<u>2009/10</u>	<u>TOTAL</u>
ADEN	26414.9	24876.3	24806.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	76097.8
CARDSTON	7512.2	8348.3	571.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16432.4
CHIPPAWA	191053.4	208136.3	364132.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	763322.1
CORNWALL	16506.0	17896.9	20422.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	54825.3
EAST HEREFORD	62638.1	105483.3	127140.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	295261.6
ELMORE	1257685.9	1372000.4	1400864.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4030550.4
EMERSON	1269953.4	1202142.5	1214715.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3686811.7
HUNTINGDON	556242.9	829430.1	656954.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2042627.6
IROQUOIS	1040256.8	975083.8	989929.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3005270.5
KINGSGATE	1299005.7	1768143.5	1457125.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4524275.0
MONCHY	1525533.1	1691236.4	1544016.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4760785.8
NAPIERVILLE	4943.2	7484.6	45101.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	57528.8
NIAGARA FALLS	687242.2	652540.5	586091.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1925874.7
OJIBWAY (WINDSOR)	275.2	0.0	179.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	454.6
PHILIPSBURG	42971.3	36671.4	44076.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	123719.6
REAGAN FIELD	903.0	856.8	523.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2283.4
SIERRA	2894.0	2714.6	265.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5873.8
SPRAGUE	11768.0	12513.7	12899.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	37181.1
ST CLAIR	7626.0	1715.4	5253.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14594.4
ST STEPHEN	267693.9	269254.0	166563.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	703511.2
TOTAL	8279119.1	9186528.9	8661633.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26127281.7

TOP 15 EXPORTERS: 2008/11 AND 2009/01 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2008/11 ET 2009/01

TABLE 4

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés						Million Cubic Feet Millions de pieds cubés					
	2008/11 2009/01	2007/11 2008/01	% CHANGE VARIATION EN %	2009/01	2008/01	% CHANGE VARIATION EN %	2008/11 2009/01	2007/11 2008/01	% CHANGE VARIATION EN %	2009/01	2008/01	% CHANGE VARIATION EN %
BP CANADA	3422.1	2414.9	41.7	1360.7	899.0	51.4	120802.2	85249.2	41.7	48033.1	31734.0	51.4
NEXEN INC.	1734.7	2849.8	-39.1	537.1	995.3	-46.0	61235.0	100600.5	-39.1	18959.4	35134.9	-46.0
TENASKA MARKE	1584.5	1439.8	10.1	541.7	532.2	1.8	55933.0	50824.6	10.1	19123.7	18786.1	1.8
PACIFIC GAS & EL	1538.7	1522.1	1.1	527.0	516.3	2.1	54316.8	53732.7	1.1	18605.1	18224.2	2.1
CONSTELLATION	1134.7	866.3	31.0	395.0	322.9	22.3	40056.7	30580.3	31.0	13943.4	11399.5	22.3
SHELL ENERGY N	1095.0	2188.5	-50.0	0.0	741.7	-100.0	38653.0	77257.2	-50.0	0.0	26183.2	-100.0
PPM ENERGY CAN	892.2	817.9	9.1	324.8	280.3	15.9	31496.2	28871.7	9.1	11467.0	9895.4	15.9
CARGILL, INC.	833.5	2395.4	-65.2	179.5	861.7	-79.2	29423.9	84561.0	-65.2	6335.7	30419.4	-79.2
PUGET SOUND	717.4	678.8	5.7	270.5	241.5	12.0	25324.2	23960.6	5.7	9548.4	8525.0	12.0
ENCANA CORPOR	710.6	695.6	2.2	153.1	167.9	-8.8	25085.4	24556.2	2.2	5405.9	5927.0	-8.8
SEMPRA ENERGY	701.4	617.5	13.6	289.4	229.4	26.2	24760.4	21799.6	13.6	10217.5	8096.7	26.2
IGI RESOURCES	693.4	672.2	3.1	251.4	233.4	7.7	24476.7	23729.7	3.1	8875.4	8239.4	7.7
HUSKY	590.4	538.5	9.6	192.7	220.3	-12.6	20841.5	19008.8	9.6	6801.4	7778.4	-12.6
PETRO-CANADA	510.9	501.6	1.9	177.8	172.8	2.9	18035.3	17707.1	1.9	6277.3	6100.1	2.9
CONOCOPHILLIPS	489.3	0.0	0.0	185.4	0.0	0.0	17271.8	0.0	0.0	6543.2	0.0	0.0
OTHERS (AUTRES)	9478.7	11332.2	-16.4	3275.5	3845.9	-14.8	334606.0	400036.5	-16.4	115627.5	135763.4	-14.8
TOTAL	26127.3	29531.1	-11.5	8661.6	10260.5	-15.6	922318.2	1042475.6	-11.5	305764.0	362206.7	-15.6

TOP 15 EXPORTERS: 2008/11 AND 2009/01 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2008/11 ET 2009/01

Table 5

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés			Average Price (\$CDN/GJ) Prix moyen (\$CAN/GJ)			Million Cubic Feet Millions de pieds cubés			Average Price (\$US/MMBTU) Prix Moyen (\$US/MMBTU)		
	0811 0901	0711 0801	% CHANGE VARIATION EN %	0811 0901	0711 0801	% CHANGE VARIATION EN %	0811 0901	0711 0801	% CHANGE VARIATION EN %	0811 0901	0711 0801	% CHANGE VARIATION EN %
***** LONG TERM *****												
ENCANA CORPOR	0.0	495.9	-100.0	0.00	6.28	-100.0	0.0	17504.4	-100.0	0.00	6.83	-100.0
PROGAS	0.0	251.1	-100.0	0.00	7.29	-100.0	0.0	8864.9	-100.0	0.00	7.94	-100.0
DTE ENERGY TRA	39.0	187.2	-79.1	5.27	7.26	-27.4	1377.7	6607.0	-79.1	4.66	7.92	-41.2
SHELL CANADA	0.0	126.5	-100.0	0.00	5.44	-100.0	0.0	4466.9	-100.0	0.00	5.94	-100.0
TCGS	114.7	114.3	0.3	4.80	3.90	23.2	4048.2	4035.4	0.3	4.24	4.25	-0.1
BROOKLYN NAVY	66.6	67.0	-0.7	8.31	7.70	8.0	2350.5	2366.4	-0.7	7.34	8.39	-12.5
CARGILL GAS MK	0.0	65.2	-100.0	0.00	7.51	-100.0	0.0	2300.0	-100.0	0.00	8.18	-100.0
CHEVRON CAN.	48.3	48.0	0.6	3.92	3.76	4.1	1703.3	1693.7	0.6	3.46	4.10	-15.6
SELKIRK/PROMAR	47.6	36.1	31.7	6.72	6.30	6.6	1680.7	1275.8	31.7	5.93	6.85	-13.4
SELKIRK/IM.OIL	44.5	34.1	30.4	7.54	6.90	9.3	1570.0	1204.1	30.4	6.66	7.48	-11.0
SELKIRK/PANCDN	41.6	29.3	42.0	6.79	6.36	6.9	1467.3	1033.2	42.0	6.00	6.90	-13.0
VERMONT GAS	0.0	21.0	-100.0	0.00	7.71	-100.0	0.0	742.7	-100.0	0.00	8.40	-100.0
HUSKY	8.8	14.1	-37.2	8.24	7.52	9.7	312.1	497.4	-37.2	7.33	8.05	-8.9
TALISMAN	13.4	13.6	-1.0	4.55	3.80	19.8	473.8	478.5	-1.0	4.02	4.14	-2.8
NEXEN/ROCK	0.0	5.5	-100.0	0.00	7.02	-100.0	0.0	195.3	-100.0	0.00	7.64	-100.0
OTHERS	0.0	0.0	0.6	6.52	6.87	-5.1	0.1	0.1	0.6	5.75	7.46	-22.9
TOTAL LONG-TERM	424.5	1508.9	-71.9	6.05	6.38	-5.2	14983.8	53265.8	-71.9	6.95	5.35	-23.1

TOP 15 EXPORTERS: 2008/11 AND 2009/01 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2008/11 ET 2009/01

Table 5

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés			Average Price (\$/GJ) Prix moyen (\$/GJ)			Million Cubic Feet Millions de pieds cubés			Average Price (\$/MMBTU) Prix Moyen (\$/MMBTU)		
	0811 0901	0711 0801	% CHANGE VARIATION EN %	0811 0901	0711 0801	% CHANGE VARIATION EN %	0811 0901	0711 0801	% CHANGE VARIATION EN %	0811 0901	0711 0801	% CHANGE VARIATION EN %
***** SHORT- TERM *****												
NEXEN INC.	1734.7	2849.8	-39.1				61235.0	100600.5	-39.1			
BP CANADA	3422.1	2414.9	41.7				120802.2	85249.2	41.7			
CARGILL, INC.	833.5	2395.4	-65.2				29423.9	84561.0	-65.2			
SHELL ENERGY N	1095.0	2188.5	-50.0				38653.0	77257.2	-50.0			
PACIFIC GAS & EL	1538.7	1522.1	1.1				54316.8	53732.7	1.1			
TENASKA MARKE	1584.5	1439.8	10.1				55933.0	50824.6	10.1			
CONSTELLATION	1134.7	866.3	31.0				40056.7	30580.3	31.0			
PPM ENERGY CAN	892.2	817.9	9.1				31496.2	28871.7	9.1			
PUGET SOUND	717.4	678.8	5.7				25324.2	23960.6	5.7			
IGI RESOURCES	693.4	672.2	3.1				24476.7	23729.7	3.1			
SEMPRA ENERGY	701.4	617.5	13.6				24760.4	21799.6	13.6			
CONOCOPHILLIPS	0.0	611.6	-100.0				0.0	21588.4	-100.0			
HUSKY	581.6	524.4	10.9				20529.4	18511.4	10.9			
PETRO-CANADA	510.9	501.6	1.9				18035.3	17707.1	1.9			
AVISTA CORP	468.7	498.6	-6.0				16547.2	17600.1	-6.0			
OTHERS	9794.2	9422.9	3.9				345744.4	332635.9	3.9			
TOTAL SHORT-TERM	25702.8	28022.2	-8.3	7.24	6.92	4.6	907334.4	989209.8	-8.3	6.39	7.53	-15.1

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF CANADIAN NATURAL GAS *

TABLE 6

MOYENNE PONDÉRÉE DES PRIX SELON LES RENTRÉES OBTENUS POUR LES EXPORTATIONS DE GAZ NATUREL CANADIEN *

PERIOD/ PÉRIODE	VOLUME MILLIONS m3	FIRM SALES VENTES - SERVICE GARANTI			VOLUME MILLIONS m3	INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE			VOLUME MILLIONS m3	TOTAL SALES TOTAL DES VENTES		
		AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)		AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)		AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)
2008/11	5877.0	7.32	0.31	7.01	2402.1	7.36	0.43	6.92	8279.1	7.33	0.35	6.98
2008/12	6088.9	7.49	0.29	7.20	3097.6	7.28	0.32	6.96	9186.5	7.42	0.30	7.12
2009/01	6262.0	6.94	0.28	6.67	2399.6	6.79	0.34	6.44	8661.6	6.90	0.29	6.60
2008/11 2008/11	5877.0	7.32	0.31	7.01	2402.1	7.36	0.43	6.92	8279.1	7.33	0.35	6.98
2008/11 2008/12	11966.0	7.40	0.29	7.12	5499.7	7.31	0.37	6.94	17465.6	7.38	0.32	7.06
2008/11 2009/01	18228.0	7.25	0.28	6.97	7899.3	7.15	0.36	6.79	26127.3	7.22	0.31	6.91

NOTE: * TOTAL CANADA AVERAGES ARE THE WEIGHTED AVERAGES OF THE ALBERTA BORDER PRICE FOR ALBERTA GAS AND FLOWBACK PRICES FOR B.C. AND N.W.T. GAS FOR EXPORT OUT OF CANADA.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

INCLUDES EAST COAST GAS

NOTA: * LE TOTAL DES MOYENNES AU CANADA EQUIVAUT À LA MOYENNE PONDÉRÉE DU PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENU POUR LE GAZ PROVENANT DE L'ALBERTA ET À LA MOYENNE PONDÉRÉE DU PRIX SELON LES RENTRÉES OBTENU POUR LE GAZ DE LA C.B. ET DES T.N.-O. DESTINÉ À L'EXPORTATION.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

LES DONNÉES COMPRENNENT LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE.

WEIGHTED AVERAGE ALBERTA BORDER PRICES FOR EXPORTS OF ALBERTA NATURAL GAS *

TABLE 7

MOYENNE PONDÉRÉE DES PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE L'ALBERTA[†]

PERIOD/ PÉRIODE	VOLUME MILLIONS m3	FIRM SALES VENTES - SERVICE GARANTI			VOLUME MILLIONS m3	INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE			VOLUME MILLIONS m3	TOTAL SALES TOTAL DES VENTES		
		AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)		AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)		AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)
2008/11	4900.0	7.28	0.32	6.96	2090.4	7.37	0.47	6.90	6990.4	7.30	0.36	6.94
2008/12	4934.0	7.44	0.29	7.14	2646.9	7.35	0.35	7.00	7580.9	7.41	0.31	7.09
2009/01	5238.7	6.85	0.29	6.56	2136.6	6.78	0.36	6.42	7375.3	6.83	0.31	6.52
2008/11 2008/11	4900.0	7.28	0.32	6.96	2090.4	7.37	0.47	6.90	6990.4	7.30	0.36	6.94
2008/11 2008/12	9834.0	7.36	0.31	7.05	4737.3	7.36	0.40	6.95	14571.2	7.36	0.34	7.02
2008/11 2009/01	15072.6	7.18	0.30	6.88	6873.9	7.18	0.39	6.79	21946.5	7.18	0.33	6.85

NOTE: *AVERAGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA TRANSPORTATION COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

NOTA: * IL S'AGIT DU PRIX MOYEN À LA FRONTIÈRE DE L'ALBERTA SANS LES COÛTS DE TRANSPORT HORS DE L'ALBERTA.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF B.C., SASK. AND N.W.T.** NATURAL GAS *

TABLE 8

MOYENNE PONDEREE DES PRIX SELON LES RENTREES OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE LA C.-B., DE LA SASK. ET DES T.N.-O.*

PERIOD/ PÉRIODE	VOLUME MILLIONS m3	FIRM SALES VENTES - SERVICE GARANTI			VOLUME MILLIONS m3	INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE			VOLUME MILLIONS m3	TOTAL SALES TOTAL DES VENTES			AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$/CDN/GJ)
		AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$/CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$/CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$/CDN/GJ)		AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$/CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$/CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$/CDN/GJ)		AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$/CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$/CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$/CDN/GJ)	
2008/11	744.6	7.15	0.21	6.94	276.5	7.14	0.21	6.93	1021.1	7.15	0.21	6.94	
2008/12	918.6	7.50	0.18	7.32	417.8	6.64	0.15	6.49	1336.4	7.23	0.17	7.06	
2009/01	887.3	6.96	0.22	6.75	232.5	6.31	0.21	6.10	1119.8	6.83	0.22	6.62	
2008/11 2008/11	744.6	7.15	0.21	6.94	276.5	7.14	0.21	6.93	1021.1	7.15	0.21	6.94	
2008/11 2008/12	1663.2	7.34	0.20	7.15	694.3	6.84	0.17	6.67	2357.5	7.20	0.19	7.01	
2008/11 2009/01	2550.5	7.21	0.20	7.01	926.8	6.71	0.18	6.52	3477.3	7.08	0.20	6.88	

NOTE: *FLOWBACK PRICES ARE NET OF TRANSPORTATION COSTS IN B.C. AND MAY INCLUDE GATHERING AND PROCESSING COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

** N.W.T. INCLUDE YUKON PRODUCTION

DOES NOT INCLUDE EAST COAST GAS

NOTA: * IL S'AGIT DES PRIX SELON LES RENTRÉES SANS LES COÛTS DE TRANSPORT EN C.-B. MAIS POUVANT COMPRENDRE LES FRAIS DE COLLECTE ET DE TRAITEMENT.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

** LES DONÉES DE T.N.O. COMPRENNENT LE GAZ NATUREL PROVENANT DU YUKON

NE COMPREND PAS LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

TOP 15 U.S. PURCHASERS: 2008/11 AND 2009/01 COMPARISONS
15 PLUS GROS ACHETEURS: COMPARAISONS ENTRE 2008/11 ET 2009/01

Table 9

PURCHASER ACHETEUR	Million Cubic Metres Million de metres cubés						Million Cubic Feet Millions de Pieds Cubes					
	0811 0901	0711 0801	% CHANGE VARIATION EN %	0901	0801	% CHANGE VARIATION EN %	0811 0901	0711 0801	% CHANGE VARIATION EN %	0901	0801	% CHANGE VARIATION EN %
NEXEN	2075.7	3366.3	-38.3	661.0	1165.0	-43.3	73273.6	118832.3	-38.3	23333.1	41126.2	-43.3
CORAL ENERGY	1142.7	2602.7	-56.1	28.8	875.7	-96.7	40339.1	91876.1	-56.1	1017.2	30911.9	-96.7
PACIFIC GAS & E	1560.9	1578.7	-1.1	539.7	546.0	-1.1	55102.4	55729.8	-1.1	19053.7	19273.7	-1.1
TENASKA	1717.5	1568.5	9.5	588.0	582.6	0.9	60628.8	55371.0	9.5	20758.1	20565.5	0.9
BP CANADA ENER	1003.8	1391.7	-27.9	293.2	488.8	-40.0	35436.8	49128.7	-27.9	10351.3	17255.1	-40.0
CONSTELLATION	1204.7	1194.7	0.8	420.5	484.0	-13.1	42527.9	42173.2	0.8	14844.9	17086.4	-13.1
CONOCO INC.	1178.9	1169.1	0.8	375.4	394.9	-4.9	41614.6	41271.1	0.8	13253.0	13941.1	-4.9
PPM ENERGY	892.2	946.1	-5.7	324.8	322.6	0.7	31496.2	33399.7	-5.7	11467.0	11389.7	0.7
SEMPRA ENERGY	796.0	725.1	9.8	319.0	270.5	17.9	28100.6	25596.9	9.8	11260.7	9547.6	17.9
ENCANA ENERGY	718.0	703.3	2.1	155.4	170.0	-8.6	25345.5	24827.8	2.1	5484.1	6001.4	-8.6
INTERMOUNTAIN	693.4	672.2	3.1	251.4	233.4	7.7	24476.7	23729.7	3.1	8875.4	8239.4	7.7
PUGET	700.4	638.5	9.7	270.5	219.6	23.2	24723.6	22540.7	9.7	9548.4	7752.7	23.2
ENBRIDGE GAS	662.5	600.4	10.3	230.2	205.1	12.2	23385.6	21194.4	10.3	8124.6	7239.3	12.2
HUSKY GAS MRK	593.2	541.7	9.5	195.1	221.7	-12.0	20939.9	19122.0	9.5	6887.3	7825.7	-12.0
OCCIDENTAL	328.8	512.8	-35.9	122.0	184.7	-34.0	11608.2	18103.8	-35.9	4306.1	6521.3	-34.0
OTHERS	10461.5	11183.5	-6.5	3886.6	3895.9	-0.2	369302.6	394788.9	-6.5	137199.1	137529.9	-0.2
TOTAL	25730.2	29395.4	-12.5	8661.6	10260.5	-15.6	908302.0	1037686.0	-12.5	305764.0	362206.7	-15.6

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT
CALENDAR YEAR TO DATE

TABLE 10

	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)			
	2008/01	2009/01	% CHANGE	2008/01	2009/01	% CHANGE	2008/01	2009/01	% CHANGE	2008/01	2009/01	% CHANGE	
	2008/01	2009/01	VARIATION EN %	2008/01	2009/01	VARIATION EN %	2008/01	2009/01	VARIATION EN %	2008/01	2009/01	VARIATION EN %	
<u>TERM/TERME</u>													
LONG-TERM (FIRM)/LONG TERME (GARANTI)	521.4	135.5	-74.0	6.59	5.79	-12.1	18.4	4.8	-74.0	6.99	5.06	-27.6	
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	6022.6	6126.5	1.7	7.29	6.97	-4.4	212.6	216.3	1.7	7.73	6.10	-21.2	
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	3716.5	2399.6	-35.4	7.16	6.79	-5.2	131.2	84.7	-35.4	7.60	5.94	-21.9	
TOTAL - TERM/TERME	10260.5	8661.6	-15.6	7.21	6.90	-4.3	362.2	305.8	-15.6	7.65	6.04	-21.1	
<u>REGION/RÉGION</u>													
CALIFORNIA/CALIFORNIE	1304.0	1150.5	-11.8	6.65	6.55	-1.4	46.0	40.6	-11.8	7.05	5.73	-18.7	
MIDWEST/MIDWEST	4481.4	3709.5	-17.2	7.13	6.65	-6.8	158.2	130.9	-17.2	7.57	5.82	-23.2	
MOUNTAIN/ROCHEUSES	6.3	3.0	-52.3	7.01	6.75	-3.7	0.2	0.1	-52.3	7.44	5.91	-20.6	
NORTHEAST/NORD-EST	3222.8	2583.3	-19.8	7.61	7.43	-2.3	113.8	91.2	-19.8	8.07	6.50	-19.4	
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	1246.0	1215.4	-2.5	7.03	6.87	-2.2	44.0	42.9	-2.5	7.46	6.01	-19.4	
TOTAL - REGION/RÉGION	10260.5	8661.6	-15.6	6.90	7.21	-4.3	362.2	305.8	-15.6	7.65	6.04	-21.1	
<u>CUSTOMER TYPE/CLIENT</u>													
END-USER/UTILISATEURS ULTIMES	1696.1	1295.5	-23.6	7.10	6.78	-4.5	59.9	45.7	-23.6	7.53	5.93	-21.3	
LDC/SDL	1554.4	1479.7	-4.8	6.97	6.66	-4.6	54.9	52.2	-4.8	7.40	5.82	-21.3	
MARKETING CO./DISTRIBUTEURS	6985.7	5813.9	-16.8	7.29	6.99	-4.1	246.6	205.2	-16.8	7.73	6.11	-20.9	
PIPELINE/PIPELINES	24.3	72.6	198.4	6.77	6.89	1.8	0.9	2.6	198.4	7.18	6.03	-16.0	
TOTAL - CUSTOMER TYPE/CLIENT	10260.5	8661.6	-15.6	7.21	6.90	-4.3	362.2	305.8	-15.6	7.65	6.04	-21.1	

NOTE: THE AVERAGE PRICE IS THE WEIGHTED
AVERAGE

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ
À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

LONG TERM		MONTH: MOIS:	January 2009 Janvier 2009						MONTH: MOIS:	November 2008 Novembre 2008		TO À	January 2009 Janvier 2009	
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
***** LONG TERM *****														
BROOKLYN NAVY	IROQUOIS	GL-232	22289.0	23250.0	95.9	835614.6	6590643	7.89	66584.9	69000.0	96.5	2506831.3	20833795	8.31
CHEVRON CAN.	KINGSGATE	GL-250	15320.3	18159.8	84.4	580333.0	2290856	3.95	48251.4	53893.6	89.5	1833885.0	7189072	3.92
DTE ENERGY TRADING	EAST HEREFORD	GL-276	13913.0	70252.2	19.8	525076.6	2652500	5.05	39026.0	208490.4	18.7	1472841.3	7768287	5.27
FORTY MILE GAS	MONCHY	GO-21-98	1.8	0.0	0.0	64.3	371	5.76	4.1	0.0	0.0	147.3	960	6.52
HUSKY ENERGY	NIAGARA FALLS	GL-292	0.0	0.0	0.0	0.0	0	0.00	8842.3	39780.0	22.2	331497.8	2732875	8.24
SELKIRK/IM.OIL	IROQUOIS	GL-193	10981.4	16684.2	65.8	412022.1	2936764	7.13	44474.7	49514.4	89.8	1668690.8	12584764	7.54
SELKIRK/PANCDN	IROQUOIS	GL-194	14006.1	16684.2	83.9	525508.9	3108377	5.91	41566.5	49514.4	83.9	1559575.1	10594552	6.79
SELKIRK/PROMARK	IROQUOIS	GL-192	16042.5	14849.0	108.0	601914.6	4085643	6.79	47610.0	44068.0	108.0	1786327.2	12002915	6.72
TALISMAN	HUNTINGDON	GL-265	2315.7	2315.7	100.0	88575.5	415458	4.69	6872.4	6872.4	100.0	262869.3	1196985	4.55
		GL-266	2206.7	2445.9	90.2	84406.3	395895	4.69	6548.9	7258.8	90.2	250495.4	1140621	4.55
TOTAL TALISMAN			4522.4			172981.8	811353	4.69	13421.3			513364.7	2337606	4.55
TRANSCANADA ENGY LTD	KINGSGATE	GL-248	25389.3	26086.5	97.3	962254.5	4689529	4.87	75973.3	77418.0	98.1	2879388.2	13829442	4.80
		GL-249	13041.7	13041.7	100.0	494280.4	2408863	4.87	38704.4	38704.4	100.0	1466896.8	7045862	4.80
TOTAL TRANSCANADA ENGY LTD			38431.0			1456535.0	7098392	4.87	114677.7			4346285.0	20875304	4.80
*TOTAL LENGTH	LONG TERM		135507.5			5110051.0	29574898	5.79	424458.9			166119445.6	96620130	6.05
***** SHORT TERM *****														
ACCESS GAS	ELMORE	GO-141-08	192.7	0.0	0.0	7345.7			374.5	0.0	0.0	14186.9		
ADVANTAGE OIL & GAS	CARDSTON	GO-86-08	309.2	0.0	0.0	11449.7			920.9	0.0	0.0	34100.9		
ALCOA	CORNWALL	GO-121-06	0.0	0.0	0.0	0.0			4950.0	0.0	0.0	185625.0		
ALLIANCE CANADA	ELMORE	GO-83-08	87804.7	0.0	0.0	3772089.8			251709.1	0.0	0.0	11243479.5		
ALTAGAS	CARDSTON	GO-140-06	262.7	0.0	0.0	9357.4			743.7	0.0	0.0	26343.4		
ALTAGAS/ALTAGA S LP	ELMORE	GO-129-08	1093.7	0.0	0.0	43748.0			3166.7	0.0	0.0	126668.0		
APACHE	ELMORE	GO-59-07	9369.4	0.0	0.0	382646.3			19981.9	0.0	0.0	817733.9		
	KINGSGATE		10317.2	0.0	0.0	392569.5			30328.4	0.0	0.0	1159223.0		
	MONCHY		0.0	0.0	0.0	0.0			59914.2	0.0	0.0	2264632.0		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	January 2009 Janvier 2009			MONTH: MOIS:			November 2008 Novembre 2008			TO À	January 2009 Janvier 2009	
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
TOTAL	APACHE		19686.6			775215.7			110224.5			4241588.9		
ARC RESOURCES	ELMORE	GO-74-07	12601.5	0.0	0.0	519433.8			34963.3	0.0	0.0	1479342.3		
AVISTA CORP	HUNTINGDON	GO-127-08	3172.9	0.0	0.0	121363.4			6659.2	0.0	0.0	254714.4		
	KINGSGATE		162279.0	0.0	0.0	6145505.6			462087.9	0.0	0.0	17716040.9		
TOTAL	AVISTA CORP		165451.9			6266869.0			468747.1			17970755.3		
BG ENERGY	EAST HEREFORD	GO-78-07	41452.0	0.0	0.0	1550304.9			72384.5	0.0	0.0	2707180.4		
	IROQUOIS		13823.0	0.0	0.0	516980.2			46039.1	0.0	0.0	1721862.4		
TOTAL	BG ENERGY		55275.0			2067285.1			118423.6			4429042.8		
BOISE WHITE PAPER	SPRAGUE	GO-80-08	9207.6	0.0	0.0	344824.6			26363.0	0.0	0.0	1006948.9		
BONAVISTA PETROLEUM	ADEN	GO-71-07	522.5	0.0	0.0	20502.9			1477.3	0.0	0.0	58894.6		
BOSS ENERGY	NIAGARA FALLS	GO-127-07	666.1	0.0	0.0	25225.2			1833.3	0.0	0.0	69957.2		
BOSTON GAS COMPANY	IROQUOIS	GO-91-08	7504.0	0.0	0.0	282750.7			22270.0	0.0	0.0	839133.6		
	NIAGARA FALLS		8922.0	0.0	0.0	336805.5			26402.0	0.0	0.0	996675.5		
TOTAL	BOSTON GAS COMPANY		16426.0			619556.2			48672.0			1835809.1		
BP CANADA	ADEN	GO-99-07	1563.0	0.0	0.0	56971.4			4904.4	0.0	0.0	178314.6		
	CHIPPAWA		42672.0	0.0	0.0	1618549.0			92290.1	0.0	0.0	3500550.0		
	CORNWALL		2041.0	0.0	0.0	76517.1			3292.0	0.0	0.0	123692.3		
	EAST HEREFORD		225.0	0.0	0.0	8446.5			982.4	0.0	0.0	36913.7		
	ELMORE		94362.0	0.0	0.0	4047186.1			267738.6	0.0	0.0	11517428.8		
	EMERSON		402107.0	0.0	0.0	15046843.2			1041934.3	0.0	0.0	39097024.8		
	IROQUOIS		137048.0	0.0	0.0	5137929.8			391317.1	0.0	0.0	14680651.4		
	KINGSGATE		5193.0	0.0	0.0	198684.2			24446.8	0.0	0.0	932293.3		
	MONCHY		617852.0	0.0	0.0	23305378.2			1360563.7	0.0	0.0	51340908.9		
	NIAGARA FALLS		57610.0	0.0	0.0	2184571.1			234596.2	0.0	0.0	8896778.3		
TOTAL	BP CANADA		1360673.0			51681076.5			3422065.6			130304556.2		
BROOKLYN UNION GAS	IROQUOIS	GO-93-08	70788.0	0.0	0.0	2667291.9			209896.0	0.0	0.0	7908881.3		
	NIAGARA FALLS		26487.0	0.0	0.0	999884.3			79461.0	0.0	0.0	2999652.8		
TOTAL	BROOKLYN UNION GAS		97275.0			3667176.1			289357.0			10908534.1		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	January 2009 Janvier 2009			MONTH: MOIS:	November 2008 Novembre 2008			TO À	January 2009 Janvier 2009			
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
CARGILL, INC.	EMERSON	GO-44-07	95525.4	0.0	0.0	3608300.4			239016.3	0.0	0.0	8952044.7		
	IROQUOIS		21151.4	0.0	0.0	797004.6			50498.9	0.0	0.0	1902818.4		
	KINGSGATE		4578.9	0.0	0.0	173265.1			55454.3	0.0	0.0	2099959.4		
	MONCHY		22577.0	0.0	0.0	845282.8			382400.0	0.0	0.0	14317055.5		
	NIAGARA FALLS		35645.1	0.0	0.0	1345605.4			106145.9	0.0	0.0	4007010.6		
TOTAL CARGILL, INC.			179477.8			6769458.3			833515.4			31278888.6		
CENTRAL HUDSON	IROQUOIS	GO-97-08	17564.0	0.0	0.0	661811.5			52125.0	0.0	0.0	1964070.0		
CHEVRON CAN.	ELMORE	GO-119-07	34127.4	0.0	0.0	1347349.7			97582.5	0.0	0.0	3867371.6		
	KINGSGATE		331.8	0.0	0.0	12568.6			522.2	0.0	0.0	19817.5		
	MONCHY		3796.0	0.0	0.0	142312.0			11255.7	0.0	0.0	422274.6		
TOTAL CHEVRON CAN.			38255.2			1502230.4			109360.4			4309463.7		
CITIGROUP	EMERSON	GO-25-07	3115.4	0.0	0.0	116796.4			3115.4	0.0	0.0	116796.4		
	MONCHY		64378.8	0.0	0.0	2429656.0			199790.9	0.0	0.0	7552334.2		
TOTAL CITIGROUP			67494.2			2546452.4			202906.3			7669130.6		
CNR LTD.	ADEN	GO-126-07	2298.0	0.0	0.0	86198.0			6993.7	0.0	0.0	262350.0		
	ELMORE		76326.4	0.0	0.0	3183574.1			202348.1	0.0	0.0	8239613.3		
	MONCHY		23638.4	0.0	0.0	892113.3			94083.5	0.0	0.0	3552296.8		
TOTAL CNR LTD.			102262.8			4161885.3			303425.3			12054260.1		
COLONIAL GAS	IROQUOIS	GO-99-08	5269.0	0.0	0.0	198535.9			15637.0	0.0	0.0	589202.2		
CONNECTICUT NG	IROQUOIS	GO-87-08	17025.0	0.0	0.0	641502.0			60547.0	0.0	0.0	2281411.0		
CONOCO (BRC) AS PART	ELMORE	GO-38-07	88716.2	0.0	0.0	3426219.5			248420.2	0.0	0.0	9590793.7		
	KINGSGATE		11821.9	0.0	0.0	448050.8			54111.1	0.0	0.0	2112091.6		
	MONCHY		36494.8	0.0	0.0	1377313.8			107930.6	0.0	0.0	4077451.3		
TOTAL CONOCO (BRC) AS PART			137032.9			5251584.1			410461.9			15780336.5		
CONOCOPHILLIPS C ULC	CHIPPAWA	GO-125-08	6828.8	0.0	0.0	256011.7			13187.9	0.0	0.0	495721.5		
	EMERSON		57559.8	0.0	0.0	2157917.0			181083.1	0.0	0.0	6822710.4		
	HUNTINGDON		10412.7	0.0	0.0	390372.1			24358.6	0.0	0.0	916797.8		
	IROQUOIS		32493.4	0.0	0.0	1218177.6			76830.9	0.0	0.0	2889872.5		
	MONCHY		49020.0	0.0	0.0	1837759.9			101917.5	0.0	0.0	3842048.6		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	January 2009 Janvier 2009			MONTH: MOIS:	November 2008 Novembre 2008			TO À	January 2009 Janvier 2009			
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
CONOCOPHILLIPS C ULC	NIAGARA FALLS	GO-125-08	29039.2	0.0	0.0	1088679.7			91896.1	0.0	0.0	3456030.7		
TOTAL	CONOCOPHILLIPS C ULC		185353.9			6948918.0			489274.1			18423181.5		
CONOCOPHILLIPS CANAD	ELMORE	GO-4-08	54425.6	0.0	0.0	2100828.1			155346.2	0.0	0.0	5996363.1		
	MONCHY		0.0	0.0	0.0	0.0			38576.7	0.0	0.0	1458108.1		
TOTAL	CONOCOPHILLIPS CANAD		54425.6			2100828.1			193922.9			7454471.2		
CONOCOPHILLIPS WSTRN	ELMORE	GO-7-08	56872.7	0.0	0.0	2195286.1			163338.2	0.0	0.0	6269962.4		
	KINGSGATE		3386.1	0.0	0.0	128231.6			14912.5	0.0	0.0	571644.8		
	MONCHY		17471.4	0.0	0.0	659370.7			51798.4	0.0	0.0	1956841.7		
TOTAL	CONOCOPHILLIPS WSTRN		77730.2			2982888.4			230049.1			8798448.9		
CONSOLIDATED EDISON	IROQUOIS	GO-120-06	0.0	0.0	0.0	0.0			16997.0	0.0	0.0	640447.0		
		GO-95-08	17563.0	0.0	0.0	661773.8			35126.0	0.0	0.0	1323547.7		
	NIAGARA FALLS	GO-120-06	0.0	0.0	0.0	0.0			33538.0	0.0	0.0	1266059.5		
		GO-95-08	34656.0	0.0	0.0	1308264.0			69312.0	0.0	0.0	2616528.0		
TOTAL	CONSOLIDATED EDISON		52219.0			1970037.8			154973.0			5846582.2		
CONSTELLATION	CHIPPAWA	GO-63-07	2566.6	0.0	0.0	97325.5			11163.0	0.0	0.0	423514.0		
	EAST HEREFORD		15045.2	0.0	0.0	564796.8			27672.4	0.0	0.0	1040297.3		
	ELMORE		133143.2	0.0	0.0	5288448.1			382215.3	0.0	0.0	15356556.1		
	EMERSON		75942.2	0.0	0.0	2841757.0			263732.3	0.0	0.0	9889264.4		
	IROQUOIS		20709.8	0.0	0.0	776410.4			59325.0	0.0	0.0	2226670.9		
	KINGSGATE		4834.6	0.0	0.0	183086.3			14129.8	0.0	0.0	542068.4		
	MONCHY		113133.6	0.0	0.0	4269662.3			270688.5	0.0	0.0	10220314.8		
	NIAGARA FALLS		29612.2	0.0	0.0	1122894.6			105792.6	0.0	0.0	4013519.3		
TOTAL	CONSTELLATION		394987.4			15144380.9			1134718.9			43712205.3		
CONSTELLATION NEWEN	KINGSGATE	GO-64-07	6602.0	0.0	0.0	250017.7			19591.0	0.0	0.0	751720.1		
DEVON CANADA CORP.	KINGSGATE	GO-153-08	14631.6	0.0	0.0	555269.2			29252.8	0.0	0.0	1110143.8		
DIRECT ENERGY	ELMORE	GO-43-08	5980.8	0.0	0.0	234267.1			17196.1	0.0	0.0	673572.4		
	EMERSON		46286.6	0.0	0.0	1723713.1			138972.6	0.0	0.0	5175340.2		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

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EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	January 2009 Janvier 2009			MONTH: MOIS:	November 2008 Novembre 2008			TO À	January 2009 Janvier 2009			
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
DIRECT ENERGY	IROQUOIS	GO-43-08	18779.8	0.0	0.0	698984.9			60217.6	0.0	0.0	2241299.1		
	MONCHY		17998.3	0.0	0.0	669526.0			35668.7	0.0	0.0	1327587.2		
	ST CLAIR		0.0	0.0	0.0	0.0			127.0	0.0	0.0	4725.1		
TOTAL DIRECT ENERGY			89035.5			3326491.2			252181.9			9422524.0		
DR FOUR BEAT ENERGY	SIERRA	GO-132-06	0.0	0.0	0.0	0.0			5105.7	0.0	0.0	181762.9		
DUKE ENERGY	ST STEPHEN	GO-2-07	30477.3	0.0	0.0	1142592.9			98607.4	0.0	0.0	3712584.9		
DYNEGY	CHIPPAWA	GO-31-07	0.0	0.0	0.0	0.0			12089.5	0.0	0.0	449729.4		
	IROQUOIS		0.0	0.0	0.0	0.0			86.9	0.0	0.0	3232.7		
TOTAL DYNEGY			0.0			0.0			12176.4			452962.1		
DYNEGY GAS IMPORTS	CHIPPAWA	GO-47-07	105945.0	0.0	0.0	3941154.1			149250.5	0.0	0.0	5552118.7		
	IROQUOIS		4873.0	0.0	0.0	181275.6			6752.7	0.0	0.0	251200.4		
TOTAL DYNEGY GAS IMPORTS			110818.0			4122429.7			156003.2			5803319.2		
EMERA ENERGY INC.	EAST HEREFORD	GO-27-08	12074.9	0.0	0.0	452688.0			34336.2	0.0	0.0	1291406.2		
	NIAGARA FALLS		13374.3	0.0	0.0	501402.5			34481.9	0.0	0.0	1298712.4		
	ST STEPHEN		48205.9	0.0	0.0	1910399.9			165075.6	0.0	0.0	6540651.9		
TOTAL EMERA ENERGY INC.			73655.1			2864490.4			233893.7			9130770.5		
ENBRIDGE GAS DIST	ELMORE	GO-50-08	58491.9	0.0	0.0	2324468.2			167988.2	0.0	0.0	6599756.9		
ENBRIDGE GAS SERVICE	ELMORE	GO-89-07	34362.0	0.0	0.0	1383757.8			98897.8	0.0	0.0	3984886.0		
	EMERSON		19579.2	0.0	0.0	732653.6			44406.4	0.0	0.0	1666650.2		
	MONCHY		9009.9	0.0	0.0	339853.4			20703.4	0.0	0.0	781283.1		
TOTAL ENBRIDGE GAS SERVICE			62951.1			2456264.8			164007.6			6432819.2		
ENCANA CORPORATION	ADEN	GO-21-08	20338.5	0.0	0.0	735033.4			61821.6	0.0	0.0	2234461.4		
	ELMORE		71507.4	0.0	0.0	2985432.7			197904.4	0.0	0.0	8220593.1		
	KINGSGATE		21459.8	0.0	0.0	808605.3			88685.4	0.0	0.0	3362841.4		
	MONCHY		39831.6	0.0	0.0	1496473.2			362204.7	0.0	0.0	13674740.6		
TOTAL ENCANA CORPORATION			153137.3			6025544.5			710616.1			27492636.4		
ENERGYNORTH	IROQUOIS	GO-101-08	3513.0	0.0	0.0	132369.8			10426.0	0.0	0.0	392851.7		

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ENERGYNORTH	NIAGARA FALLS	GO-101-08	2707.0	0.0	0.0	102189.3			8121.0	0.0	0.0	306567.8		
TOTAL	ENERGYNORTH		6220.0			234559.1			18547.0			699419.4		
ENSERCO ENERGY	EMERSON	GO-40-08	0.0	0.0	0.0	0.0			7110.6	0.0	0.0	265723.1		
	HUNTINGDON		807.4	0.0	0.0	30883.1			22138.5	0.0	0.0	846797.6		
	IROQUOIS		562.8	0.0	0.0	21099.4			23367.3	0.0	0.0	875793.0		
	KINGSGATE		74739.9	0.0	0.0	2830399.9			198882.5	0.0	0.0	7597254.6		
	MONCHY		26971.4	0.0	0.0	1017900.7			91321.8	0.0	0.0	3454286.9		
	NIAGARA FALLS		4034.4	0.0	0.0	152984.4			15064.0	0.0	0.0	571528.4		
	ST CLAIR		0.0	0.0	0.0	0.0			2000.9	0.0	0.0	75306.5		
TOTAL	ENSERCO ENERGY		107115.9			4053267.5			359885.6			13686690.2		
EPCOR MIDLAND	HUNTINGDON	GO-65-08	0.0	0.0	0.0	0.0			14914.6	0.0	0.0	571228.8		
ESSEX GAS COMP	IROQUOIS	GO-103-08	1756.0	0.0	0.0	66166.1			5211.0	0.0	0.0	196350.5		
	NIAGARA FALLS		1378.0	0.0	0.0	52019.5			4079.0	0.0	0.0	153982.3		
TOTAL	ESSEX GAS COMP		3134.0			118185.6			9290.0			350332.7		
FB ENERGY CANADA CRP	HUNTINGDON	GO-58-07	7447.8	0.0	0.0	284878.4			12964.6	0.0	0.0	495896.0		
	MONCHY		4375.4	0.0	0.0	165127.6			11493.8	0.0	0.0	434193.7		
TOTAL	FB ENERGY CANADA CRP		11823.2			450006.0			24458.4			930089.7		
GIBSON ENERGY	EMERSON	GO-123-07	0.0	0.0	0.0	0.0			17150.2	0.0	0.0	644829.1		
GIBSON ENERGY PTNSHP	EMERSON	GO-156-08	7518.0	0.0	0.0	283913.9			7518.0	0.0	0.0	283913.9		
HARVEST OPERATIONS	MONCHY	GO-13-07	110.7	0.0	0.0	3952.0			396.9	0.0	0.0	14169.3		
HUNT OIL	ELMORE	GO-62-07	10420.0	0.0	0.0	410339.6			27281.2	0.0	0.0	1074333.7		
HUSKY ENERGY	CHIPPAWA	GO-22-07	8416.9	0.0	0.0	315549.6			19889.9	0.0	0.0	748421.1		
	CORNWALL		972.4	0.0	0.0	36455.3			2873.6	0.0	0.0	108192.1		
	EAST HEREFORD		10468.4	0.0	0.0	392460.3			30019.4	0.0	0.0	1129949.1		
	ELMORE		29028.6	0.0	0.0	1135018.2			83475.4	0.0	0.0	3263888.0		
	EMERSON		10363.3	0.0	0.0	388520.1			29776.3	0.0	0.0	1120852.5		
	IROQUOIS		10535.5	0.0	0.0	394975.9			37105.9	0.0	0.0	1395748.7		
	KINGSGATE		8269.7	0.0	0.0	313173.5			18642.6	0.0	0.0	711393.3		
	MONCHY		99568.4	0.0	0.0	3757711.6			306077.6	0.0	0.0	11562402.4		

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HUSKY ENERGY	NAPIERVILLE	GO-22-07	1132.4	0.0	0.0	42453.7			2956.6	0.0	0.0	111320.4		
	NIAGARA FALLS		13912.3	0.0	0.0	521572.2			50735.1	0.0	0.0	1912826.6		
TOTAL	HUSKY ENERGY		192667.9			7297890.4			581552.4			22064994.4		
IGI RESOURCES	HUNTINGDON	GO-16-08	170219.1	0.0	0.0	6468325.8			498287.3	0.0	0.0	18934917.4		
	KINGSGATE		81202.5	0.0	0.0	3085695.0			195084.2	0.0	0.0	7413199.6		
TOTAL	IGI RESOURCES		251421.6			9554020.8			693371.5			26348117.0		
INTEGRYS ENERGY CANA	CORNWALL	GO-136-08	881.5	0.0	0.0	33047.4			1751.8	0.0	0.0	66092.7		
	EMERSON		0.0	0.0	0.0	0.0			52.6	0.0	0.0	1972.0		
	IROQUOIS		348.9	0.0	0.0	13083.8			996.2	0.0	0.0	37518.3		
	MONCHY		1073.8	0.0	0.0	40525.2			4713.6	0.0	0.0	178153.1		
	PHILIPSBURG		1557.9	0.0	0.0	58405.7			4635.9	0.0	0.0	174547.9		
TOTAL	INTEGRYS ENERGY CANA		3862.1			145062.1			12150.1			458284.0		
INTEGRYS ENERGY SER	EMERSON	GO-137-08	6405.2	0.0	0.0	240131.0			7002.9	0.0	0.0	262604.1		
	IROQUOIS		436.2	0.0	0.0	16353.1			1289.4	0.0	0.0	48546.5		
	NIAGARA FALLS		3987.8	0.0	0.0	149502.6			8395.2	0.0	0.0	316253.9		
	ST CLAIR		2214.8	0.0	0.0	83032.9			4893.6	0.0	0.0	183801.3		
TOTAL	INTEGRYS ENERGY SER		13044.0			489019.6			21581.1			811205.9		
INTEGRYS/NEW YORK	CORNWALL	GO-39-08	881.5	0.0	0.0	33047.4			4641.6	0.0	0.0	174754.7		
INTERNATIONAL PAPER	HUNTINGDON	GO-128-08	1745.3	0.0	0.0	66757.7			5179.6	0.0	0.0	198119.7		
ITERATION ENERGY	ADEN	GO-135-08	84.6	0.0	0.0	3816.3			456.6	0.0	0.0	19110.8		
KEYSPAN GAS EAST	IROQUOIS	GO-88-08	68003.0	0.0	0.0	2562353.1			201645.0	0.0	0.0	7597983.7		
	NIAGARA FALLS		2210.0	0.0	0.0	83272.8			6630.0	0.0	0.0	249818.4		
TOTAL	KEYSPAN GAS EAST		70213.0			2645625.9			208275.0			7847802.1		
MACQUARIE COOK	IROQUOIS	GO-122-06	0.0	0.0	0.0	0.0			1055.2	0.0	0.0	39885.0		
		GO-149-08	586.2	0.0	0.0	22158.4			1353.7	0.0	0.0	51169.9		
	NIAGARA FALLS	GO-122-06	0.0	0.0	0.0	0.0			3709.2	0.0	0.0	140207.8		
		GO-149-08	7779.2	0.0	0.0	294053.8			11924.3	0.0	0.0	450738.5		

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TOTAL	MACQUARIE COOK		8365.4			316212.1			18042.4			682001.2		
MERRILL LYNH COM CDA	EMERSON	GO-75-08	6594.7	0.0	0.0	245586.6			9671.1	0.0	0.0	360151.8		
	IROQUOIS		5750.5	0.0	0.0	214148.6			10487.0	0.0	0.0	390535.9		
	MONCHY		31695.1	0.0	0.0	1180325.6			83591.2	0.0	0.0	3112936.4		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			6181.2	0.0	0.0	230187.9		
	ST STEPHEN		71.6	0.0	0.0	2666.4			71.6	0.0	0.0	2666.4		
TOTAL	MERRILL LYNH COM CDA		44111.9			1642727.2			110002.1			4096478.4		
MIDDLETON ENERGY	SIERRA	GO-55-07	265.2	0.0	0.0	9939.7			768.1	0.0	0.0	28788.4		
MINNESOTA ENERGY	SPRAGUE	GO-74-08	3691.8	0.0	0.0	138258.6			10818.1	0.0	0.0	405949.1		
MONTANA- DAKOTA	MONCHY	GO-35-07	8640.8	0.0	0.0	328350.4			25692.7	0.0	0.0	946966.9		
NARRAGANSETT ELECTRI	IROQUOIS	GO-105-08	878.0	0.0	0.0	33083.0			2606.0	0.0	0.0	98194.1		
NATIONAL FUEL	CHIPPAWA	GO-37-08	15513.9	0.0	0.0	581305.9			26322.6	0.0	0.0	991712.2		
	NAPIERVILLE		69.4	0.0	0.0	2600.4			126.2	0.0	0.0	4757.1		
	NIAGARA FALLS		24446.0	0.0	0.0	915991.6			54017.5	0.0	0.0	2038821.5		
TOTAL	NATIONAL FUEL		40029.3			1499897.9			80466.3			3035290.9		
NATIONAL FUEL GAS	CHIPPAWA	GO-9-07	14807.4	0.0	0.0	559719.7			57131.3	0.0	0.0	2159563.1		
	NIAGARA FALLS		30252.2	0.0	0.0	1143533.1			76708.2	0.0	0.0	2899569.9		
TOTAL	NATIONAL FUEL GAS		45059.6			1703252.8			133839.5			5059133.0		
NEXEN INC.	CHIPPAWA	GO-147-08	30208.2	0.0	0.0	1145797.0			43686.1	0.0	0.0	1657418.1		
		GO-83-06	0.0	0.0	0.0	0.0			18205.4	0.0	0.0	690530.8		
	ELMORE	GO-147-08	43192.9	0.0	0.0	1727716.0			79879.5	0.0	0.0	3195180.0		
		GO-83-06	0.0	0.0	0.0	0.0			35335.1	0.0	0.0	1413404.0		
	EMERSON	GO-147-08	149388.5	0.0	0.0	5590117.4			275037.7	0.0	0.0	10335887.7		
		GO-83-06	0.0	0.0	0.0	0.0			184648.2	0.0	0.0	6900303.0		
	HUNTINGDON	GO-147-08	220.8	0.0	0.0	8445.6			372.6	0.0	0.0	14252.0		
		GO-83-06	0.0	0.0	0.0	0.0			358.8	0.0	0.0	13724.1		
	IROQUOIS	GO-147-08	77413.6	0.0	0.0	2902236.0			160043.5	0.0	0.0	6018209.4		

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EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	January 2009 Janvier 2009			MONTH: MOIS:	November 2008 Novembre 2008			TO À	January 2009 Janvier 2009			
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
NEXEN INC.	IROQUOIS	GO-83-06	0.0	0.0	0.0	0.0			77902.8	0.0	0.0	2913564.8		
	KINGSGATE	GO-147-08	8093.6	0.0	0.0	307152.1			44903.5	0.0	0.0	1715498.8		
		GO-83-06	0.0	0.0	0.0	0.0			10085.8	0.0	0.0	381243.2		
	MONCHY	GO-147-08	56465.2	0.0	0.0	2129867.4			201092.5	0.0	0.0	7628597.4		
		GO-83-06	0.0	0.0	0.0	0.0			61214.1	0.0	0.0	2297365.1		
	NIAGARA FALLS	GO-147-08	172094.8	0.0	0.0	6525834.5			343937.5	0.0	0.0	13048983.2		
		GO-83-06	0.0	0.0	0.0	0.0			197953.2	0.0	0.0	7508364.9		
TOTAL NEXEN INC.			537077.6			20337166.1			1734656.3			65732526.8		
NEXTERA PREV: FPL	IROQUOIS	GO-69-07	425.4	0.0	0.0	16458.7			2405.0	0.0	0.0	98335.0		
	KINGSGATE		17092.7	0.0	0.0	633626.4			40593.8	0.0	0.0	1504812.2		
	MONCHY		0.0	0.0	0.0	0.0			18633.5	0.0	0.0	671178.7		
	ST STEPHEN		16412.2	0.0	0.0	634988.0			22741.3	0.0	0.0	878658.3		
TOTAL NEXTERA PREV: FPL			33930.3			1285073.1			84373.6			3152984.2		
NJR ENERGY	IROQUOIS	GO-17-08	32102.0	0.0	0.0	1203504.0			87578.8	0.0	0.0	3296626.9		
	MONCHY		3247.7	0.0	0.0	121756.3			10996.9	0.0	0.0	414149.3		
	NIAGARA FALLS		11453.6	0.0	0.0	429395.5			41173.0	0.0	0.0	1549871.2		
TOTAL NJR ENERGY			46803.3			1754655.8			139748.7			5260647.5		
NOCO ENERGY CORP.	NIAGARA FALLS	GO-6-09	298.5	0.0	0.0	11190.8			298.5	0.0	0.0	11190.8		
NW NATURAL GAS	HUNTINGDON	GO-91-07	54452.6	0.0	0.0	2082812.0			164214.5	0.0	0.0	6281204.6		
	KINGSGATE		2785.3	0.0	0.0	105479.3			13087.2	0.0	0.0	500019.7		
TOTAL NW NATURAL GAS			57237.9			2188291.3			177301.7			6781224.3		
NYSEG	IROQUOIS	GO-64-08	14929.0	0.0	0.0	562524.7			44305.0	0.0	0.0	1669412.4		
NYSEG SOLUTIONS	CHIPPAWA	GO-97-07	209.4	0.0	0.0	7943.3			492.4	0.0	0.0	18681.7		
OMIMEX CANADA	REAGAN FIELD	GO-107-07	523.6	0.0	0.0	23216.4			1633.1	0.0	0.0	72287.5		
OXY ENERGY CANADA	EMERSON	GO-60-07	8678.2	0.0	0.0	327082.9			25754.4	0.0	0.0	970682.5		
	HUNTINGDON		33154.6	0.0	0.0	1249596.1			95446.6	0.0	0.0	3597382.6		
	KINGSGATE		52110.3	0.0	0.0	1964036.0			135982.2	0.0	0.0	5125170.1		
	MONCHY		17486.8	0.0	0.0	659077.1			51017.8	0.0	0.0	1922861.2		
TOTAL OXY ENERGY CANADA			111429.9			4199792.0			308201.0			11616096.4		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	January 2009 Janvier 2009		MONTH: MOIS:	November 2008 Novembre 2008		TO À	January 2009 Janvier 2009					
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
P.U.D CLARK COUNTY	HUNTINGDON	GO-80-07	21810.3	0.0	0.0	817668.2			51990.5	0.0	0.0	1962403.2		
PACIFIC GAS & ELEC	KINGSGATE	GO-77-07	527043.7	0.0	0.0	19964415.9			1538677.0	0.0	0.0	58473939.1		
PETRO-CANADA	ELMORE	GO-87-07	100225.0	0.0	0.0	3981939.2			281180.4	0.0	0.0	11148904.8		
	KINGSGATE		24394.8	0.0	0.0	923831.0			71991.3	0.0	0.0	2735459.5		
	MONCHY		53202.7	0.0	0.0	2007870.0			157728.7	0.0	0.0	5958680.3		
TOTAL PETRO-CANADA			177822.5			6913640.2			510900.4			19843044.6		
PETROCOM VENTURES	NIAGARA FALLS	GO-7-07	230.7	0.0	0.0	8747.0			1458.0	0.0	0.0	55304.7		
PIONEER	ELMORE	GO-140-08	87294.3	0.0	0.0	3555939.9			250348.5	0.0	0.0	10218623.1		
PORTLAND G.E.	HUNTINGDON	GO-102-07	23215.1	0.0	0.0	881013.1			90356.9	0.0	0.0	3429044.4		
	KINGSGATE		30223.2	0.0	0.0	1146970.5			96655.1	0.0	0.0	3668061.1		
TOTAL PORTLAND G.E.			53438.3			2027983.5			187012.0			7097105.5		
POTSDAM SPECIALTY	CORNWALL	GO-73-08	768.5	0.0	0.0	29010.9			2305.5	0.0	0.0	86802.1		
POWEREX	EMERSON	GO-4-07	49295.4	0.0	0.0	1844633.8			135871.1	0.0	0.0	5100492.4		
	HUNTINGDON		6206.2	0.0	0.0	237387.2			14678.1	0.0	0.0	561437.3		
	KINGSGATE		1.7	0.0	0.0	64.4			10736.7	0.0	0.0	415278.2		
	MONCHY		20448.7	0.0	0.0	771734.0			60508.6	0.0	0.0	2286427.8		
TOTAL POWEREX			75952.0			2853819.3			221794.5			8363635.8		
PPM ENERGY CANADA	ELMORE	GO-10-08	200053.2	0.0	0.0	8094152.3			574574.2	0.0	0.0	23193477.3		
	EMERSON		35316.0	0.0	0.0	1427119.6			35316.0	0.0	0.0	1427119.6		
	HUNTINGDON		16258.7	0.0	0.0	621895.3			67726.8	0.0	0.0	2590550.1		
	KINGSGATE		73208.0	0.0	0.0	2800206.0			214601.6	0.0	0.0	8182831.7		
TOTAL PPM ENERGY CANADA			324835.9			12943373.1			892218.6			35393978.7		
PROGAS	ELMORE	GO-19-07	31446.1	0.0	0.0	1199983.2			177596.5	0.0	0.0	6777082.4		
PUGET SOUND	HUNTINGDON	GO-19-08	203437.8	0.0	0.0	7781495.9			522886.2	0.0	0.0	20000397.2		
	KINGSGATE		67047.7	0.0	0.0	2539766.9			194494.3	0.0	0.0	7391069.0		
TOTAL PUGET SOUND			270485.5			10321262.8			717380.5			27391466.2		
REGENT RESOURCES	REAGAN FIELD	GO-119-08	0.0	0.0	0.0	0.0			650.3	0.0	0.0	22760.5		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

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REPSOL	ST STEPHEN	GO-5-08	71396.3	0.0	0.0	2833003.6			235303.2	0.0	0.0	9327941.9		
RG&E	CHIPPAWA	GO-85-07	41222.8	0.0	0.0	1556985.2			118738.1	0.0	0.0	4484738.1		
SARANAC POWER PARTNE	NAPIERVILLE	GO-4-09	43499.3	0.0	0.0	1640358.6			43499.3	0.0	0.0	1640358.6		
SELKIRK	IROQUOIS	GO-112-07	20367.5	0.0	0.0	764188.6			48560.7	0.0	0.0	1821997.5		
SEMPRA ENERGY TRADIN	CHIPPAWA	GO-113-07	91786.0	0.0	0.0	3480525.0			101305.0	0.0	0.0	3841813.4		
	EMERSON		4138.0	0.0	0.0	154844.0			5053.0	0.0	0.0	189403.5		
	HUNTINGDON		44676.0	0.0	0.0	1671775.8			140589.0	0.0	0.0	5286659.9		
	IROQUOIS		106511.0	0.0	0.0	3993097.6			290261.0	0.0	0.0	10892079.2		
	KINGSGATE		992.0	0.0	0.0	37120.6			54560.0	0.0	0.0	2059366.4		
	MONCHY		2499.0	0.0	0.0	93512.6			5255.0	0.0	0.0	197647.8		
	NIAGARA FALLS		38339.0	0.0	0.0	1453814.8			103887.0	0.0	0.0	3941367.0		
	ST CLAIR		498.0	0.0	0.0	18794.5			498.0	0.0	0.0	18794.5		
TOTAL	SEMPRA ENERGY TRADIN		289439.0			10903484.9			701408.0			26427131.8		
SEQUENT ENERGY	EMERSON	GO-48-08	2583.8	0.0	0.0	96634.1			3575.4	0.0	0.0	133720.0		
	HUNTINGDON		7516.0	0.0	0.0	281098.4			16894.9	0.0	0.0	631869.3		
	IROQUOIS		30667.1	0.0	0.0	1146949.6			85664.3	0.0	0.0	3203845.0		
	KINGSGATE		15359.0	0.0	0.0	574426.6			52821.5	0.0	0.0	1975524.2		
	MONCHY		21305.3	0.0	0.0	796818.3			30255.3	0.0	0.0	1131548.3		
	NIAGARA FALLS		1926.7	0.0	0.0	72058.6			7183.9	0.0	0.0	268677.9		
	OJIBWAY (WINDSOR)		179.4	0.0	0.0	6709.6			454.6	0.0	0.0	17002.0		
TOTAL	SEQUENT ENERGY		79537.3			2974695.1			196849.9			7362186.6		
SHELL ENERGY NORTH	CARDSTON	GO-131-06	0.0	0.0	0.0	0.0			4432.1	0.0	0.0	166173.8		
	CHIPPAWA		0.0	0.0	0.0	0.0			22294.5	0.0	0.0	846003.0		
	CORNWALL		0.0	0.0	0.0	0.0			167.1	0.0	0.0	6278.7		
	EAST HEREFORD		0.0	0.0	0.0	0.0			28769.8	0.0	0.0	1083589.0		
	ELMORE		0.0	0.0	0.0	0.0			2033.7	0.0	0.0	80523.5		
	EMERSON		0.0	0.0	0.0	0.0			296981.7	0.0	0.0	11170631.8		
	HUNTINGDON		0.0	0.0	0.0	0.0			146976.4	0.0	0.0	5621847.3		
	IROQUOIS		0.0	0.0	0.0	0.0			111080.9	0.0	0.0	4173372.0		

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SHELL ENERGY NORTH	KINGSGATE	GO-131-06	0.0	0.0	0.0	0.0			134291.7	0.0	0.0	5103084.6		
	MONCHY		0.0	0.0	0.0	0.0			51609.0	0.0	0.0	1944641.1		
	NAPIERVILLE		0.0	0.0	0.0	0.0			9947.8	0.0	0.0	374551.0		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			84161.6	0.0	0.0	3193424.9		
	PHILIPSBURG		0.0	0.0	0.0	0.0			16106.7	0.0	0.0	608833.2		
	ST CLAIR		0.0	0.0	0.0	0.0			4392.3	0.0	0.0	165062.6		
	ST STEPHEN		0.0	0.0	0.0	0.0			181712.1	0.0	0.0	6868717.2		
TOTAL SHELL ENERGY NORTH			0.0			0.0			1094957.4			41406733.8		
SITHE/INDEPEND	CHIPPAWA	GO-14-08	0.0	0.0	0.0	0.0			53325.5	0.0	0.0	2014104.2		
SMUD	KINGSGATE	GO-26-08	56477.2	0.0	0.0	2138791.5			167091.4	0.0	0.0	6347884.5		
SOCAL	KINGSGATE	GO-15-08	45304.0	0.0	0.0	1716115.6			122812.0	0.0	0.0	4664216.8		
SOUTHERN CONNECTICUT	IROQUOIS	GO-109-08	33093.0	0.0	0.0	1246944.3			107425.0	0.0	0.0	4047774.0		
SPRAGUE ENERGY	CHIPPAWA	GO-128-06	0.0	0.0	0.0	0.0			6747.0	0.0	0.0	255913.7		
		GO-146-08	3112.4	0.0	0.0	118053.3			8252.4	0.0	0.0	313167.7		
	CORNWALL	GO-128-06	0.0	0.0	0.0	0.0			441.0	0.0	0.0	16528.7		
	IROQUOIS		0.0	0.0	0.0	0.0			246.0	0.0	0.0	9200.4		
	NAPIERVILLE		0.0	0.0	0.0	0.0			264.0	0.0	0.0	9889.4		
		GO-146-08	399.9	0.0	0.0	15060.2			734.9	0.0	0.0	27709.8		
	NIAGARA FALLS	GO-128-06	0.0	0.0	0.0	0.0			4362.0	0.0	0.0	165450.7		
			GO-146-08	5007.0	0.0	0.0	189865.4		8721.0	0.0	0.0	330848.9		
TOTAL SPRAGUE ENERGY			8519.3			322979.0			29768.3			1128709.3		
ST.LAWRENCE	CORNWALL	GO-74-06	14478.6	0.0	0.0	546132.8			33552.1	0.0	0.0	1263622.9		
	IROQUOIS		3468.2	0.0	0.0	130820.5			8618.2	0.0	0.0	324520.1		
TOTAL ST.LAWRENCE			17946.8			676953.3			42170.3			1588142.9		
SUNCOR ENERGY	ELMORE	GO-24-07	39513.6	0.0	0.0	1570665.6			113825.2	0.0	0.0	4524821.5		
	IROQUOIS		294.3	0.0	0.0	11039.2			9096.0	0.0	0.0	343121.8		
	KINGSGATE		21695.2	0.0	0.0	821814.2			68190.9	0.0	0.0	2595508.9		
	MONCHY		1302.6	0.0	0.0	49173.2			5964.6	0.0	0.0	225053.3		
TOTAL SUNCOR ENERGY			62805.7			2452692.1			197076.7			7688505.5		

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TALISMAN	ELMORE	GO-46-07	40312.8	0.0	0.0	1697168.8			95849.5	0.0	0.0	4003937.3		
TCPL	EMERSON	GO-105-07	7414.9	0.0	0.0	277465.5			17959.8	0.0	0.0	672506.7		
TENASKA MARKETING	CARDSTON	GO-75-07	0.0	0.0	0.0	0.0			10335.7	0.0	0.0	398296.4		
	CHIPPAWA		548.1	0.0	0.0	20575.7			8656.0	0.0	0.0	324900.8		
	CORNWALL		398.9	0.0	0.0	15034.5			850.6	0.0	0.0	32086.2		
	EAST HEREFORD		33961.7	0.0	0.0	1274922.2			62070.9	0.0	0.0	2330957.7		
	EMERSON		149875.4	0.0	0.0	5608337.2			489126.0	0.0	0.0	18349957.0		
	HUNTINGDON		37393.6	0.0	0.0	1398520.7			97645.3	0.0	0.0	3651934.4		
	IROQUOIS		78496.2	0.0	0.0	2942822.7			222964.2	0.0	0.0	8368859.6		
	KINGSGATE		50825.7	0.0	0.0	1928835.4			172386.0	0.0	0.0	6523814.6		
	MONCHY		174541.9	0.0	0.0	6583720.7			466177.7	0.0	0.0	17026779.1		
	NIAGARA FALLS		13151.9	0.0	0.0	498720.0			51566.0	0.0	0.0	1956204.3		
	ST CLAIR		2540.2	0.0	0.0	95867.2			2682.7	0.0	0.0	101248.0		
TOTAL	TENASKA MARKETING		541733.6			20367356.2			1584461.1			59065038.1		
TERASEN GAS	HUNTINGDON	GO-65-07	5.4	0.0	0.0	206.6			17.0	0.0	0.0	650.3		
TRANSALTA	HUNTINGDON	GO-26-07	679.9	0.0	0.0	26006.9			1068.4	0.0	0.0	40867.8		
TRUE ENERGY	ADEN	GO-3-07	0.0	0.0	0.0	0.0			444.2	0.0	0.0	16288.8		
U.S. GYPSUM	CHIPPAWA	GO-118-07	294.9	0.0	0.0	11035.2			294.9	0.0	0.0	11035.2		
	EMERSON		9616.2	0.0	0.0	359838.2			29594.3	0.0	0.0	1107418.7		
	HUNTINGDON		2562.4	0.0	0.0	98011.8			12145.5	0.0	0.0	464565.4		
	KINGSGATE		1072.4	0.0	0.0	40611.8			11252.4	0.0	0.0	434032.4		
	NIAGARA FALLS		9324.9	0.0	0.0	348937.7			26215.2	0.0	0.0	980972.7		
TOTAL	U.S. GYPSUM		22870.8			858434.7			79502.3			2998024.3		
UBS AG	IROQUOIS	GO-78-08	12449.6	0.0	0.0	466735.5			36903.6	0.0	0.0	1385152.0		
UNITED ENERGY TRADIN	EMERSON	GO-71-08	13858.3	0.0	0.0	523843.7			43445.3	0.0	0.0	1642232.3		
	IROQUOIS		1116.5	0.0	0.0	42203.7			1116.5	0.0	0.0	42203.7		
	MONCHY		5887.3	0.0	0.0	222539.9			19544.1	0.0	0.0	738767.0		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			2759.8	0.0	0.0	104320.4		
TOTAL	UNITED ENERGY TRADIN		20862.1			788587.4			66865.7			2527523.4		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: January 2009 MOIS: Janvier 2009			MONTH: November 2008 MOIS: Novembre 2008			TO A			January 2009 Janvier 2009			
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
VERMONT GAS	PHILIPSBURG	GO-111-07	42519.0	0.0	0.0	1602541.1			102977.0	0.0	0.0	3877031.7		
VITOL	EMERSON	GO-116-08	53554.3	0.0	0.0	2004537.5			153906.7	0.0	0.0	5776883.7		
WEYERHAEUSER	HUNTINGDON	GO-129-07	7037.6	0.0	0.0	269188.2			21336.4	0.0	0.0	816117.3		
YANKEE GAS	IROQUOIS	GO-111-08	38316.0	0.0	0.0	1443746.9			111654.0	0.0	0.0	4207122.8		
	NIAGARA FALLS		7546.0	0.0	0.0	284861.5			14332.0	0.0	0.0	541033.0		
TOTAL	YANKEE GAS		45862.0			1728608.4			125986.0			4748155.8		
*TOTAL LENGTH	SHORT TERM		8526126.3			325560149.3	2251859353	6.92	25702822.9			981598482.4	7104176530	7.24
*TOTAL			8661633.7			330670200.2	2281434251	6.90	26127281.7			997617928.0	7201096660	7.22

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)
IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

APPENDIX B

SHORT TERM		MONTH: MOIS:	January 2009 Janvier 2009			MONTH: MOIS:	November 2008 Novembre 2008		TO À	January 2009 Janvier 2009				
IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN
***** SHORT TERM *****														
ACCESS GAS	COURTRIGHT	GO-142-08	189.3	0.0	0.0	7199.1			362.2	0.0	0.0	13793.5		
ALTAGAS/ALTAG AS LP	COURTRIGHT	GO-130-08	1103.2	0.0	0.0	41634.8			3305.0	0.0	0.0	124568.9		
	OJIBWAY (WINDSOR)		73.1	0.0	0.0	2758.8			216.5	0.0	0.0	8160.2		
TOTAL ALTAGAS/ALTAGS LP			1176.3			44393.6			3521.5			132729.1		
AVISTA CORP	HUNTINGDON	GO-33-08	3135.1	0.0	0.0	119917.6			16168.1	0.0	0.0	618429.8		
BG ENERGY	ST CLAIR	GO-82-07	0.0	0.0	0.0	0.0			8500.8	0.0	0.0	326940.8		
BLUEWATER GAS STORAG	COURTRIGHT	GO-85-08	680.3	0.0	0.0	26375.2			1363.2	0.0	0.0	52748.8		
BP CANADA	COURTRIGHT	GO-100-07	127186.7	0.0	0.0	4896688.0			326729.7	0.0	0.0	12576063.8		
	OJIBWAY (WINDSOR)		3066.6	0.0	0.0	115917.5			28347.8	0.0	0.0	1071546.8		
	SARNIA		128321.9	0.0	0.0	4842868.7			294251.8	0.0	0.0	11094262.8		
TOTAL BP CANADA			258575.2			9855474.1			649329.3			24741873.5		
CARGILL, INC.	COURTRIGHT	GO-45-07	16997.9	0.0	0.0	633001.8			49521.3	0.0	0.0	1844173.3		
	HUNTINGDON		2169.0	0.0	0.0	80773.6			3075.6	0.0	0.0	114535.3		
	ST CLAIR		69401.5	0.0	0.0	2584512.0			182343.0	0.0	0.0	6790453.6		
TOTAL CARGILL, INC.			88568.4			3298287.4			234939.9			8749162.3		
CITIGROUP	ST CLAIR	GO-28-07	3115.4	0.0	0.0	116796.4			3115.4	0.0	0.0	116796.4		
CONOCOPHILLIPS C ULC	COURTRIGHT	GO-126-08	25365.0	0.0	0.0	950933.9			25365.0	0.0	0.0	950933.9		
	OJIBWAY (WINDSOR)		3771.5	0.0	0.0	141393.5			3771.5	0.0	0.0	141393.5		
	ST CLAIR		21423.3	0.0	0.0	803159.6			55409.0	0.0	0.0	2085519.2		
TOTAL CONOCOPHILLIPS C ULC			50559.8			1895487.0			84545.5			3177846.7		
CONSTELLATION	ST CLAIR	GO-3-08	53179.6	0.0	0.0	2047414.6			106181.2	0.0	0.0	4050435.9		
DIRECT ENERGY	COURTRIGHT	GO-101-07	7145.5	0.0	0.0	275099.8			19190.0	0.0	0.0	738520.0		
	OJIBWAY (WINDSOR)		24656.2	0.0	0.0	932002.8			61905.9	0.0	0.0	2340042.6		
	SARNIA		27297.8	0.0	0.0	1023666.0			70001.0	0.0	0.0	2625038.3		
	SAULT STE MARIE		7080.2	0.0	0.0	265507.1			24103.1	0.0	0.0	903866.6		
TOTAL DIRECT ENERGY			66179.6			2496275.8			175200.0			6607467.5		

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)
IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

APPENDIX B

SHORT TERM		MONTH: MOIS:	January 2009 Janvier 2009			MONTH: MOIS:	November 2008 Novembre 2008			TO À	January 2009 Janvier 2009			
IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN
DTE ENERGY TRADING	COURTRIGHT	GO-122-08	52863.0	0.0	0.0	1995049.7			161333.0	0.0	0.0	6088707.7		
	OJIBWAY (WINDSOR)		9461.0	0.0	0.0	357058.2			54792.0	0.0	0.0	2067850.2		
TOTAL DTE ENERGY TRADING			62324.0			2352107.9			216125.0			8156557.9		
DYNEGY	ST CLAIR	GO-32-07	0.0	0.0	0.0	0.0			16996.7	0.0	0.0	632957.1		
DYNEGY GAS IMPORTS	ST CLAIR	GO-48-07	31346.2	0.0	0.0	1167332.5			56843.7	0.0	0.0	2116859.5		
ENBRIDGE GAS DIST	COURTRIGHT	GO-51-08	266558.5	0.0	0.0	10262502.3			775290.6	0.0	0.0	29839099.7		
ENBRIDGE GAS SERVICE	COURTRIGHT	GO-90-07	128482.8	0.0	0.0	4946587.8			373613.4	0.0	0.0	14379289.9		
	ST CLAIR		4939.7	0.0	0.0	186424.3			24078.8	0.0	0.0	907910.0		
TOTAL ENBRIDGE GAS SERVICE			133422.5			5133012.1			397692.2			15287200.0		
ENSERCO ENERGY	HUNTINGDON	GO-55-08	123.2	0.0	0.0	4712.4			4428.2	0.0	0.0	169540.9		
	ST CLAIR		28650.0	0.0	0.0	1103025.0			51940.9	0.0	0.0	1987201.8		
TOTAL ENSERCO ENERGY			28773.2			1107737.4			56369.1			2156742.7		
INTEGRYS ENERGY CANA	LOOMIS	GO-133-08	607.0	0.0	0.0	22459.0			2562.1	0.0	0.0	94396.1		
INTEGRYS ENERGY SER	OJIBWAY (WINDSOR)	GO-134-08	8649.5	0.0	0.0	324269.8			9880.1	0.0	0.0	370629.5		
	ST CLAIR		57085.8	0.0	0.0	2140146.7			155839.9	0.0	0.0	5859400.4		
TOTAL INTEGRYS ENERGY SER			65735.3			2464416.5			165720.0			6230029.9		
MERRILL LYNH COM CDA	SARNIA	GO-76-08	6203.8	0.0	0.0	231029.5			8009.9	0.0	0.0	332512.3		
	ST CLAIR		19036.3	0.0	0.0	708911.8			52406.4	0.0	0.0	1951614.4		
TOTAL MERRILL LYNH COM CDA			25240.1			939941.4			61335.3			2284126.7		
MICHCON	COURTRIGHT	GO-13-08	42475.4	0.0	0.0	1635302.9			124773.4	0.0	0.0	4802129.9		
	SARNIA		2192.3	0.0	0.0	84359.7			2192.3	0.0	0.0	84359.7		
	ST CLAIR		33981.1	0.0	0.0	1307592.7			127765.0	0.0	0.0	4904463.9		
TOTAL MICHCON			78648.8			3027255.3			254730.7			9790953.5		
NEXEN INC.	COURTRIGHT	GO-148-08	40161.6	0.0	0.0	1546221.6			74456.4	0.0	0.0	2866571.4		
		GO-84-06	0.0	0.0	0.0	0.0			33488.0	0.0	0.0	1287948.4		
	LOOMIS	GO-148-08	16148.0	0.0	0.0	598929.3			31147.4	0.0	0.0	1151507.2		

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)
IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

APPENDIX B

SHORT TERM			MONTH: MOIS:			January 2009 Janvier 2009			MONTH: MOIS:			November 2008 Novembre 2008			TO À		January 2009 Janvier 2009	
IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN				
NEXEN INC.	LOOMIS	GO-84-06	0.0	0.0	0.0	0.0			18829.7	0.0	0.0	697828.7						
	OJIBWAY (WINDSOR)	GO-148-08	31888.6	0.0	0.0	1194228.1			62185.9	0.0	0.0	2349767.1						
		GO-84-06	0.0	0.0	0.0	0.0			27416.4	0.0	0.0	1043468.2						
	SARNIA	GO-148-08	120377.2	0.0	0.0	4543035.7			302799.5	0.0	0.0	11431301.5						
		GO-84-06	0.0	0.0	0.0	0.0			134748.4	0.0	0.0	5062497.3						
	SAULT STE MARIE	GO-148-08	9932.2	0.0	0.0	372060.2			20710.5	0.0	0.0	775060.8						
TOTAL NEXEN INC.			218507.6			8254474.9			705782.2			26665950.7						
NJR ENERGY	OJIBWAY (WINDSOR)	GO-18-08	0.0	0.0	0.0	0.0			280.3	0.0	0.0	10508.4						
	SARNIA/BLUE WATER		8572.6	0.0	0.0	321386.8			39843.7	0.0	0.0	1508750.5						
	ST CLAIR		35740.9	0.0	0.0	1339926.4			105054.8	0.0	0.0	3956243.6						
TOTAL NJR ENERGY			44313.5			1661313.2			145178.8			5475502.5						
ONEOK ENERGY	COURTRIGHT	GO-86-07	69880.6	0.0	0.0	2690403.1			152127.7	0.0	0.0	5850155.4						
ONTARIO ENERGY	COURTRIGHT	GO-36-07	403.4	0.0	0.0	15530.9			1067.6	0.0	0.0	41090.9						
OXY ENERGY CANADA	COURTRIGHT	GO-61-07	11600.4	0.0	0.0	437219.8			24057.5	0.0	0.0	906728.3						
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0			3027.5	0.0	0.0	114105.0						
	SARNIA		6928.5	0.0	0.0	261135.2			6928.5	0.0	0.0	261135.2						
TOTAL OXY ENERGY CANADA			18528.9			698355.0			34013.5			1281968.4						
POWEREX	ST CLAIR	GO-5-07	90970.6	0.0	0.0	3432320.7			209001.0	0.0	0.0	7878670.5						
PPM ENERGY CANADA	SARNIA/BLUE WATER	GO-11-08	29553.0	0.0	0.0	1120058.7			29553.0	0.0	0.0	1120058.7						
	ST CLAIR		828.0	0.0	0.0	31671.0			37304.0	0.0	0.0	1435997.0						
TOTAL PPM ENERGY CANADA			30381.0			1151729.7			66857.0			2556055.7						
PUGET SOUND	HUNTINGDON	GO-53-07	8745.1	0.0	0.0	334407.7			10363.2	0.0	0.0	396392.4						
SEMPRA ENERGY TRADIN	ST CLAIR	GO-114-07	2297.0	0.0	0.0	88434.5			6773.0	0.0	0.0	260673.7						
SEQUENT ENERGY	HUNTINGDON	GO-18-07	820.7	0.0	0.0	30694.2			5498.1	0.0	0.0	205628.9						
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0			6101.0	0.0	0.0	228177.4						
	SARNIA		13519.8	0.0	0.0	505640.5			29843.5	0.0	0.0	1116146.9						
	ST CLAIR		28499.5	0.0	0.0	1065881.3			78943.0	0.0	0.0	2952468.3						
TOTAL SEQUENT ENERGY			42840.0			1602216.1			120385.6			4502421.6						

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)
IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

APPENDIX B

SHORT TERM		MONTH: MOIS:	January 2009 Janvier 2009			MONTH: MOIS:	November 2008 Novembre 2008			TO À	January 2009 Janvier 2009			
IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN
SHELL ENERGY NORTH	CORUNNA	GO-70-08	38600.6	0.0	0.0	1457944.7			56540.7	0.0	0.0	2138950.9		
	HUNTINGDON		26094.6	0.0	0.0	998118.5			28890.7	0.0	0.0	1105069.3		
	OJIBWAY (WINDSOR)		7963.9	0.0	0.0	301035.4			14219.0	0.0	0.0	535726.8		
	SARNIA/BLUE WATER		13124.2	0.0	0.0	496094.7			42964.9	0.0	0.0	1624073.2		
	ST CLAIR		142074.5	0.0	0.0	5339160.0			325651.4	0.0	0.0	12261296.6		
TOTAL SHELL ENERGY NORTH			227857.8			8592353.3			468266.7			17665116.6		
ST.LAWRENCE	ST CLAIR	GO-21-07	3734.0	0.0	0.0	140846.5			7066.0	0.0	0.0	266285.4		
TENASKA MARKETING	COURTRIGHT	GO-76-07	101033.0	0.0	0.0	3889770.5			258364.2	0.0	0.0	9944972.9		
	HUNTINGDON		0.0	0.0	0.0	0.0			4502.8	0.0	0.0	168404.7		
	LOOMIS		13853.7	0.0	0.0	529211.4			43741.5	0.0	0.0	1633034.4		
	OJIBWAY (WINDSOR)		18467.8	0.0	0.0	700483.7			44577.8	0.0	0.0	1684921.6		
	ST CLAIR		57426.8	0.0	0.0	2152930.8			155438.1	0.0	0.0	5827374.6		
TOTAL TENASKA MARKETING			190781.3			7272396.3			506624.4			19258708.3		
TERASEN GAS	HUNTINGDON	GO-66-07	0.0	0.0	0.0	0.0			3504.1	0.0	0.0	134031.8		
UNION GAS	COURTRIGHT	GO-50-07	46427.5	0.0	0.0	1754495.3			145487.2	0.0	0.0	5497961.4		
	OJIBWAY (WINDSOR)		20785.0	0.0	0.0	785465.2			62005.9	0.0	0.0	2343203.0		
TOTAL UNION GAS			67212.5			2539960.4			207493.1			7841164.4		
VITOL	ST CLAIR	GO-93-07	53118.2	0.0	0.0	2004681.0			87516.4	0.0	0.0	3297365.4		
YANKEE GAS	COURTRIGHT	GO-112-08	0.0	0.0	0.0	0.0			1208.0	0.0	0.0	45517.4		
*TOTAL LENGTH	SHORT TERM		2287586.3			86863908.3	613515244	7.06	6020120.8			228594218.4	1685347808	7.37
*TOTAL			2287586.3			86863908.3	613515244	7.06	6020120.8			228594218.4	1685347808	7.37

